

Earnings Presentation

Second Quarter 2011

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25 August 2011

Highlights first six months 2011

- Completion of AHTS newbuilding program and delivery of the eighth AHTS vessel “Siem Amethyst”.
- Acquisition of one large-size PSV through the 51% owned subsidiary Siem Meling DA. The vessel has commenced one year contract with Statoil, with one additional year of option.
- Delivery of the first of two fast crew vessels from Brazilian shipyard.
- New loan facility secured for debt financing of a large-size PSV.
- Agreed contracts for five vessels, including two AHTS vessels and three PSV vessels, to support Capricorn’s drilling campaign west of Greenland during April to October.
- One year extension of the charter for the MRSV “Siem Marlin”.
- Agreed 2 years contract, with 2 yearly options, with Statoil Petroleum AS for the large-size PSV “Siem Sailor”.

Subsequent Events

- Siem Offshore acquired the remaining 50% share in Overseas Drilling Ltd, which owns the scientific core drilling vessel “JOIDES Resolution”.

Income Statement Q2

	Q2		January - June		Year Ended 31 December
	2011 Unaudited	2010 Unaudited	2011 Unaudited	2010 Unaudited	2010 Audited
Amounts in USD million					
Operating Revenue	78,6	59,6	147,5	109,4	228,3
Operating expenses	(45,1)	(28,9)	(84,6)	(60,7)	(127,6)
Administration expenses	(8,6)	(5,6)	(16,3)	(11,6)	(26,0)
Operating margin ^[1]	24,9	25,1	46,7	37,2	74,6
Depreciation and amortisation	(20,2)	(12,7)	(38,9)	(23,6)	(59,3)
Gain/(Loss) on sale of assets	(0,0)	0,0	0,1	0,0	6,3
Gain/(Loss) FX forward contracts ^[2]	0,8	(12,1)	2,1	(19,1)	(4,8)
Net financial items ^[3]	(3,7)	(11,0)	(5,9)	(14,8)	(6,5)
Profit before tax	1,7	(10,7)	4,1	(20,3)	10,3
Income Tax Provision	(0,2)	0,0	(1,6)	(0,5)	(0,6)
Net Profit	1,5	(10,7)	2,4	(20,8)	9,7
Attributable to minorities	(0,1)	0,1	(0,5)	0,1	(0,5)
Attributable to equity holders	1,6	(10,8)	3,0	(20,9)	10,2
Net Profit	1,5	(10,7)	2,4	(20,8)	9,7
Earnings per share ^[4]	0,00	(0,03)	0,01	(0,06)	0,03
Average number of shares outstanding ^[5]	395 952	359 774	359 853	359 774	377 414

[1] Operating revenue less operating expenses

[2] Revaluation of off-balance sheet currency exchange contracts entered into in order to hedge future yard installments

[3] Including revaluation of non-USD currency balance sheet items

[4] Net profit / Average number of shares outstanding (diluted)

[5] Weighted average number of shares outstanding (diluted) ('000)

Comments to Q2 Income Statement

- 100% utilization in the MRSV segment.
- 87% utilization in the PSV segment caused by 105 days off-hire related to start-up of Greenland campaign for Cairn. Partly offset by revenue from a termination fee received from previous charter for the vessel Siem Danis and Siem Louisa (two of the Greenland vessels).
- 88% utilization in the AHTS segment.
 - Lower utilization in the AHTS spot fleet, despite higher day rates.
 - Siem Amethyst was delivered from yard in April, took a few weeks to achieve track record.
 - The three vessels operated in the North Sea Spot market achieved 64% utilization
 - Increased cost of operation in Brazil for the four AHTS vessels on term contract with Petrobras
- 70% utilization of the Brazilian Fleet (smaller Brazilian built vessels), lower than in previous quarters due to 51 days off-hire related to dry-docking for one vessel and two vessels were idle during the quarter.
- Cable Installation segment business with no installation work during 2Q.
- WIS commercialization phase has taken longer time to achieve.



Operating Margin

Operating Margin Q2

Amounts in USD million	Q2 2011			Q2 2010		
	Operating revenue	Operating expenses	Operating margin	Operating revenue	Operating expenses	Operating margin
PSVs	23,8	(11,5)	12,2	25,3	(10,7)	14,6
MRSVs	14,3	(5,9)	8,4	16,8	(6,5)	10,3
AHTS vessels	31,0	(15,5)	15,5	7,9	(5,7)	2,2
Brazilian built vessels	5,8	(6,6)	(0,8)	6,2	(4,3)	1,9
Cable installation	0,2	(2,5)	(2,3)	0,0	0,0	0,0
CMS	3,0	(3,1)	(0,0)	2,1	(1,7)	0,3
Siem WIS	0,0	0,0	0,0	1,3	(0,0)	1,3
Other	0,5		0,5	0,0	0,0	0,0
G&A		(8,6)	(8,6)	0,0	(5,6)	(5,6)
Total	78,6	(53,7)	24,9	59,6	(34,5)	25,1

Cable Installation Segment

- Middle East market has been even slower in 2011 than anticipated.
- As a result, no installation work has been performed since the HHI contract was completed in March.
- Marketing and commercial efforts have recently been intensified.
- Currently bidding/in negotiations for work in the Middle East and India.
- Currently bidding for contracts in the European Offshore Wind Market, for Cable Installation work.
- No expected contribution to the gross margin of the Company from the Cable Installation Segment in 2011, but this should improve from 2012 and onwards.



Siem WIS

- Successful qualification program in accordance to the API Specification on the PCD system. Now in the process to qualify the PCD system to an even more stringent requirement, in order to meet some of the major oil & gas companies high level specifications for their coming MPD operations. Scheduled to be completed within Q4.
- Organization being strengthened and investments made in manufacturing process and capacity of key PCD system components.
- Testing and completion of the system has been more comprehensive than expected, but market outlook remains strong. Focus will shift to securing work for 1H2012.

“JOIDES Resolution”

– Increased ownership in ODL from 50% to 100%

- Purchase price of USD 22.5 million for the remaining 50% ownership interest in the debt-free company ODL. The transaction was effective on 31 July 2011 with financial ownership as of 1 January 2011.
- Siem Offshore will consolidate the ownership in ODL on a 100% basis from 1 August 2011.
- ODL has a contract with Texas A&M Research Foundation for the use of the JOIDES Resolution for the Integrated Ocean Drilling Program’s Phase II. The contract has a remaining firm period through the end of September 2013 and ten additional years of options. The operation phase of the contract can be terminated by TAMRF at any time with a USD 3 million termination fee.
- The contract value for the firm period commencing 1 January 2011 is approximately USD 65 million. In addition, ODL will receive approximately USD 14 million during the same period as a final compensation for ODL’s past project initiated investments.
- Siem Offshore has received an offer for an 100% bank financing of the purchase price for the remaining 50% shares.

Associated Companies

Amounts in USD million

Result from associated companies	Q2		Six months ended	
	2011	2010	2011	2010
Overseas Drilling Ltd. (50%)	1,7	1,5	3,6	3,7
KS Big Orange XVIII (41.33%)	(0,2)	0,1	(0,1)	(0,1)
Ocean Commander KS (35%)	(0,0)	2,2	(1,7)	2,4
Other	0,0	(0,2)	(0,1)	(0,4)
Total	1,5	3,6	1,7	5,7

Investments in associates and other long-term receivables	Six months ended	
	2011	2010
Overseas Drilling Ltd. (50%)	8,3	14,8
KS Big Orange XVIII (41.33%)	3,2	3,2
Ocean Commander KS (35%)	0,0	6,1
Other	0,7	3,2
Total associate	12,2	27,3
Other long term receivables	9,5	10,7
Total investments in associates and other long-term receivables	21,7	38,0



Financial Position and Cash Flow

Statement of Financial Position First Half 2011

Amounts in USD million	30 June 2011 Unaudited	30 June 2010 Unaudited	31 December 2010 Audited
Intangible assets	35,5	14,0	15,2
Vessels under construction	93,2	195,8	106,0
Vessels, equipment and other	1 467,3	841,4	1 287,9
CIRR loan deposits	66,7	63,5	65,0
Investment in associates and other long-term receivables	21,7	38,0	37,8
Debtors, prepayments and other current assets	83,0	92,5	84,5
Cash and cash equivalents	92,4	28,0	115,2
Total Assets	1 859,8	1 273,3	1 711,5
Total Equity	790,0	582,2	769,1
Borrowings falling due after 1 year	847,3	461,6	739,1
CIRR loan	66,7	63,5	65,0
Other non-current liabilities	25,6	9,2	12,6
Borrowings falling due within 1 year	83,4	99,3	71,1
Trade creditors and other current liabilities	46,8	57,3	54,6
Total Liabilities	1 069,8	691,0	942,4
Total Equity and Liabilities	1 859,8	1 273,3	1 711,5

Consolidated Statement of Cash Flows First Half 2011

Amounts in USD million	30.06.2011	31.12.2010
Cash flow from operations	Unaudited	Audited
Profit before taxes, excluding interest	19,6	23,7
Interest paid	-10,1	-12,8
Depreciation and amortization	38,9	59,3
Effect of unreal. currency exchange forward contracts	-0,5	-3,6
Change in short-term receivable and payables	-3,0	-10,6
Other changes	-11,3	-16,6
Net cash flow from operations	33,7	39,4
Cash flow from investment activities		
Investments in fixed assets	-187,0	-510,3
Loan repayment by shipyard	0,0	26,3
Proceeds from sale of fixed assets	1,2	31,6
Other investment activities	10,0	10,9
Cash flow from investments	-175,8	-441,5
Cash flow from financing activities		
Proceeds from raising of new equity	10,8	56,0
Proceeds from raising of new long-term borrowing	199,1	503,9
Repayment of long-term borrowing	-88,3	-139,1
Cash flow from financing activities	121,6	420,8
Effect of exchange rate differences	-2,3	5,3
Net change in cash	-22,8	24,1
Cash at bank start of period	115,2	91,1
Cash at bank end of period	92,4	115,2

Future Yard Instalments as of 30 June 2011

Amounts in USD
million

Future yard instalments	Q3-2011	Q4-2011	2012	2013	Total
AHTS Vessels	0,0	0,0	0,0	0,0	0,0
FCVs and FSVs	1,6	0,0	0,0	0,0	1,6
OSRVs	12,6	9,8	16,4	0,0	38,8
PSVs	0,0	0,0	62,8	65,3	128,1
Total	14,2	9,8	79,2	65,3	168,5

Debt financing	Q3-2011	Q4-2011	2012	2013	Total
AHTS Vessels	0,0	0,0	0,0	0,0	0,0
FCVs and FSVs	0,3	1,5	0,0	0,0	1,7
OSRVs	6,3	9,0	20,6	0,0	35,9
PSVs	0,0	0,0	62,6	62,6	125,1
Total	6,6	10,5	83,1	62,6	162,7

Newbuildings are fully financed through debt facilities.

Current cost of debt ~4% p.a.



Employment and Deliveries

Vessels in Operation and Shipbuilding Contracts

PSV Employment

Vessel	Owner-ship	2011		2012				2013				2014				2015			
		3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q
Siem Sasha	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract										
Siem Sophie	100 %	Contract	Contract option																
Siem Louisa	100 %	Contract	Contract option																
Siem Danis	100 %	Contract	Contract option																
Siem Hanne	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract										
Siddis Skipper	51 %	Contract	Contract	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option									
Siem Supplier	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option
Hugin Explorer	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option
Siem Sailor	51 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option
Siem Pilot	51 %	Contract	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option								
Siddis Mariner	51%	Contract	Contract	Contract	Contract option	Contract option	Contract option	Contract option	Contract option										
Total order backlog in % and USD mill.		90 %	48	48%	50			22%	21			1%	1			0%	0		

Contract
 Contract option
 Spot work

MRSV Employment

Vessel	Owner-ship	2011		2012				2013				2014				2015			
		3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q
Siem Swordfish	100 %	Contract	Contract	Contract	Contract	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work
Seven Sisters	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option
Siem Marlin	100 %	Contract	Contract	Contract	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option
Adams Vision	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option
Total order backlog in % and USD mill.		100%	28	80%	36			19%	8					0%	0			0%	0



Contract



Contract option



Spot work

AHTS Employment

Vessel	Ownership	2011		2012				2013				2014				2015			
		3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q
Siem Pearl	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract option	Contract option	Contract option	Contract option
Siem Emerald	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract option	Contract option	Contract option	Contract option
Siem Sapphire	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract option	Contract option	Contract option	Contract option
Siem Aquamarine	100 %	Contract	Contract option	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work
Siem Ruby	100 %	Contract	Contract option	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work
Siem Topaz	100 %	Contract	Contract option	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work
Siem Diamond	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract option	Contract option	Contract option	Contract option
Siem Amethyst	100 %	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work
Siem Garnet	0 %	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work
Siem Opal	0 %	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work
Total order backlog in % and USD mill.		57 %	52	40%	75			40%	75			35%	66			0%	0		



Contract



Contract option



Spot work



Other Employment

Vessel	Type	Ownership	2011		2012				2013				2014				2015			
			3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q
Big Orange XVIII	WSV	41 %																		
Joides Resolution	SPV	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract
Total order backlog in % and USD mill.			50%	12	50%	25	50%	25	37%	18	37%	18	0%	0	0%	0	0%	0	0%	0
Marati	OSRV	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract
Marabá	OSRV	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract
Parnaíba	FSV	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract
Paropriá	FSV	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract
Paracaru	FSV	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract
Capela	FSV	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract
Piracicaba	FSV	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract
Parati	FSV	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract
Siem Piatã	FCV	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract
Atalaia	FSV	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract
Total order backlog in % and USD mill.			72%	12	60%	18	60%	18	53%	15	53%	15	30%	8	30%	8	10%	2	10%	2



Contract



Contract option



Spot work



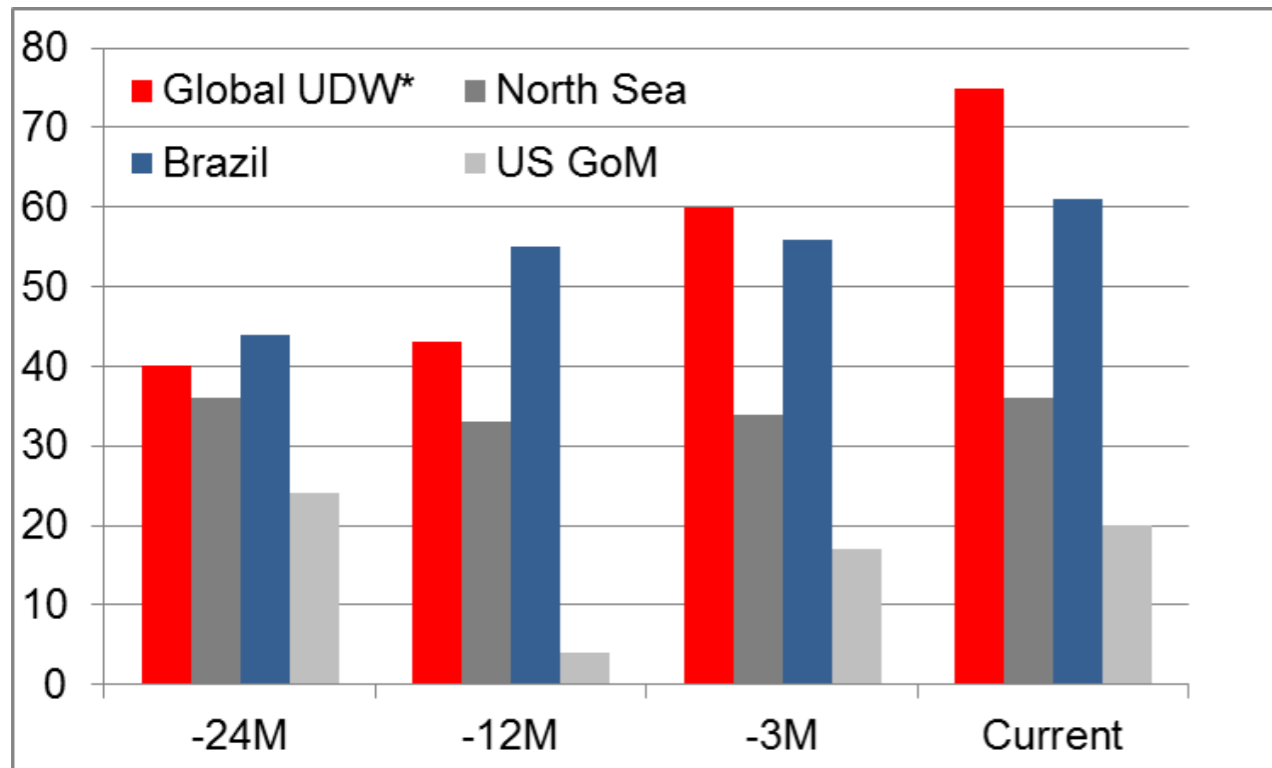
Market outlook

Market outlook summary

- The North Sea spot market improved sequentially in 2Q11 and 3Q11 shows further strengthening. AHTS vessels with average dayrates of around NOK300.000 and PSVs around NOK150.000. High Fixtures made above NOK700,000 for AHTS vessels and above NOK200.000 for PSVs.
- Coming winter season will be stronger than in the previous two years:
 - Further reduction in the North Sea AHTS Fleet during August
 - Increased activity to be somewhat offset by AHTS vessels entering the spot market late third quarter and in the fourth quarter, as a result of ending term-work in the North Sea and other regions.
- Long-term outlook is positive with higher E&P spending, and increase in Drilling, FPSO, and Subsea activities.
 - More uncertainty surrounding the global economic situation.
- Global Demand continue to increase: Brazil continues to be strong, improvement in the North Sea, US GoM turning up. West Africa still flat, but long-term prospects. Incremental demand also seen in other regions and countries.
- Still some uncertainty with regards to the relatively large number of OSV newbuilds to be delivered in certain segments, especially PSVs, and how it will impact the market in 2012-13.

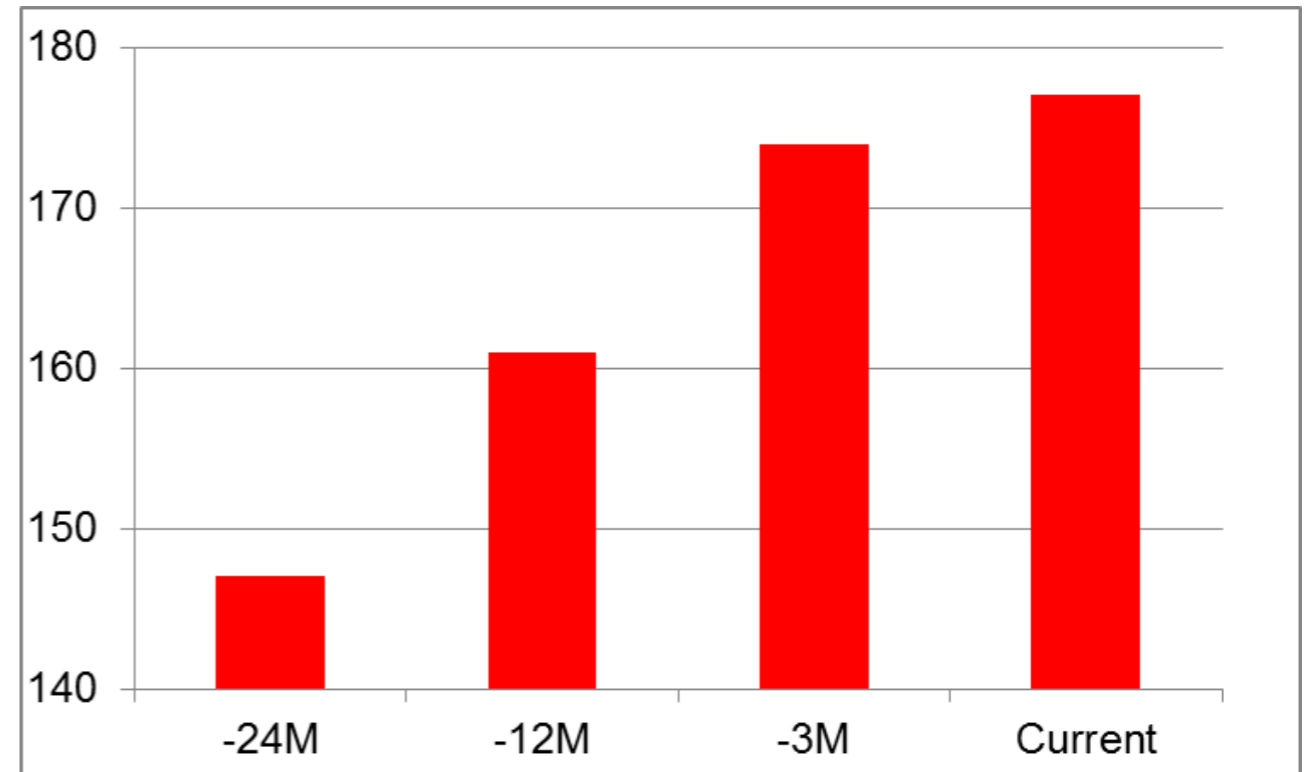
Global Rig and FPSO Market

Global Drilling Market



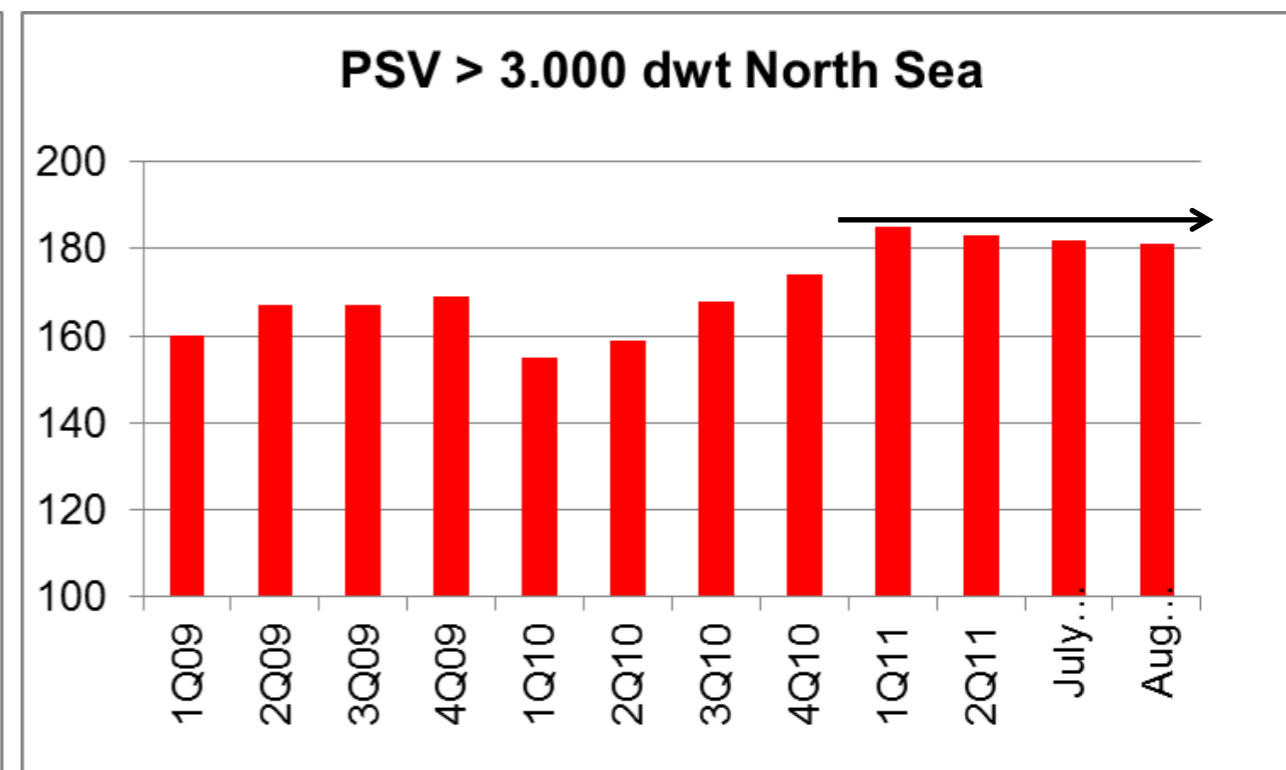
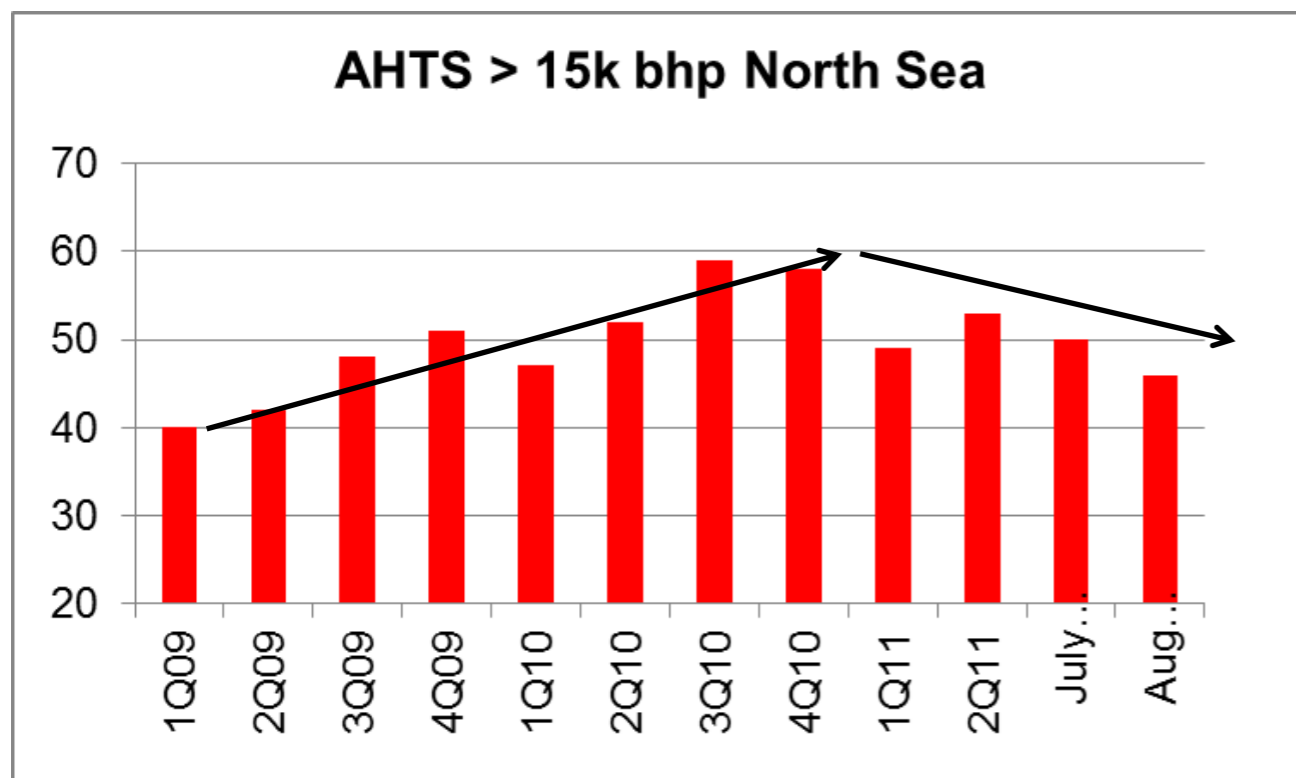
* = Ultra Deep Water (UDW)

Global FPSO market



- Total # UDW Drilling rigs currently working at 75, up from 43 twelve months ago (-12M).
- Total # North Sea Floater Rigs currently working at 36, up from 33 twelve months ago (-12M).
- Total # Floater Rigs currently working in Brazil at 61, up from 55 twelve months ago (-12M).
- Total # FPSOs currently working and under construction at 177, up from 161 twelve months ago (-12M).
- Continue to see increased activity going forward for both Drilling, FPSO and Subsea.

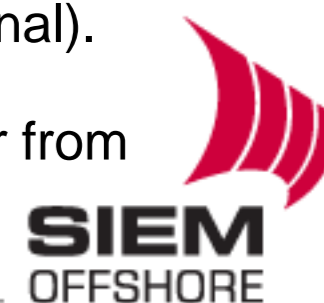
North Sea Market



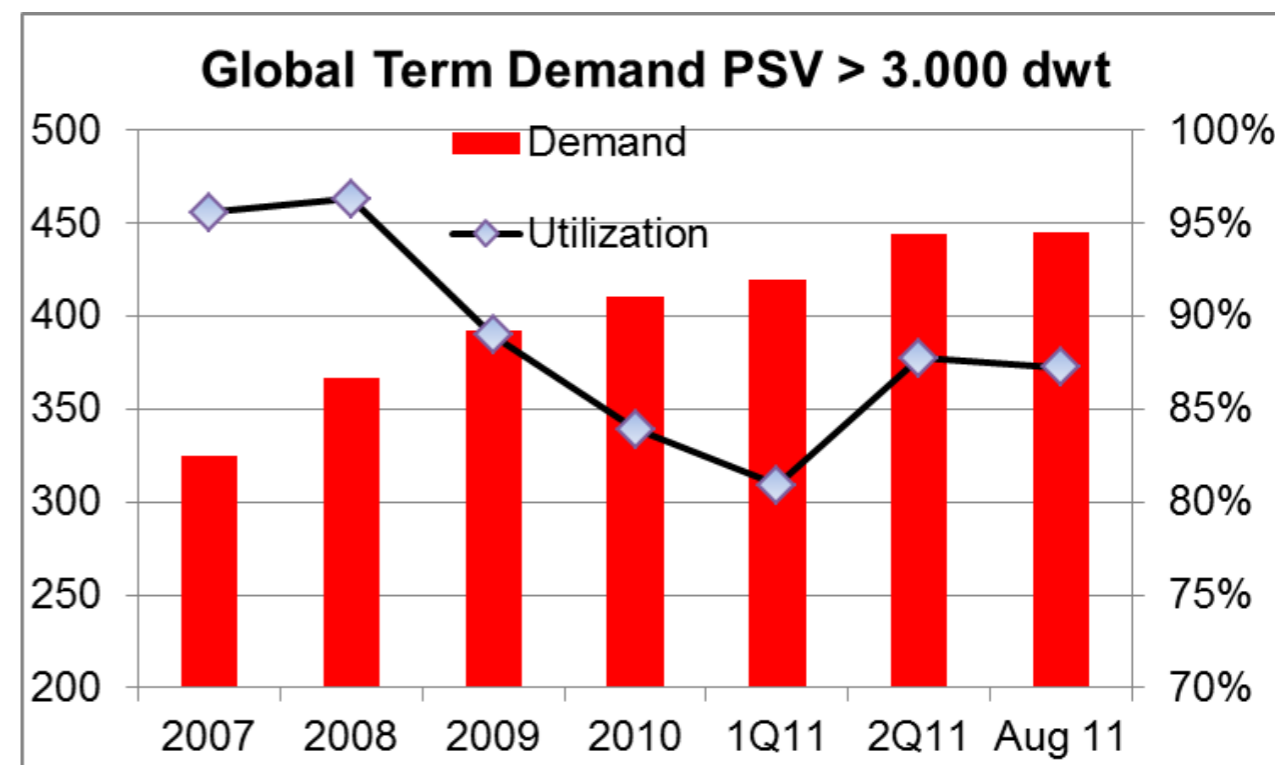
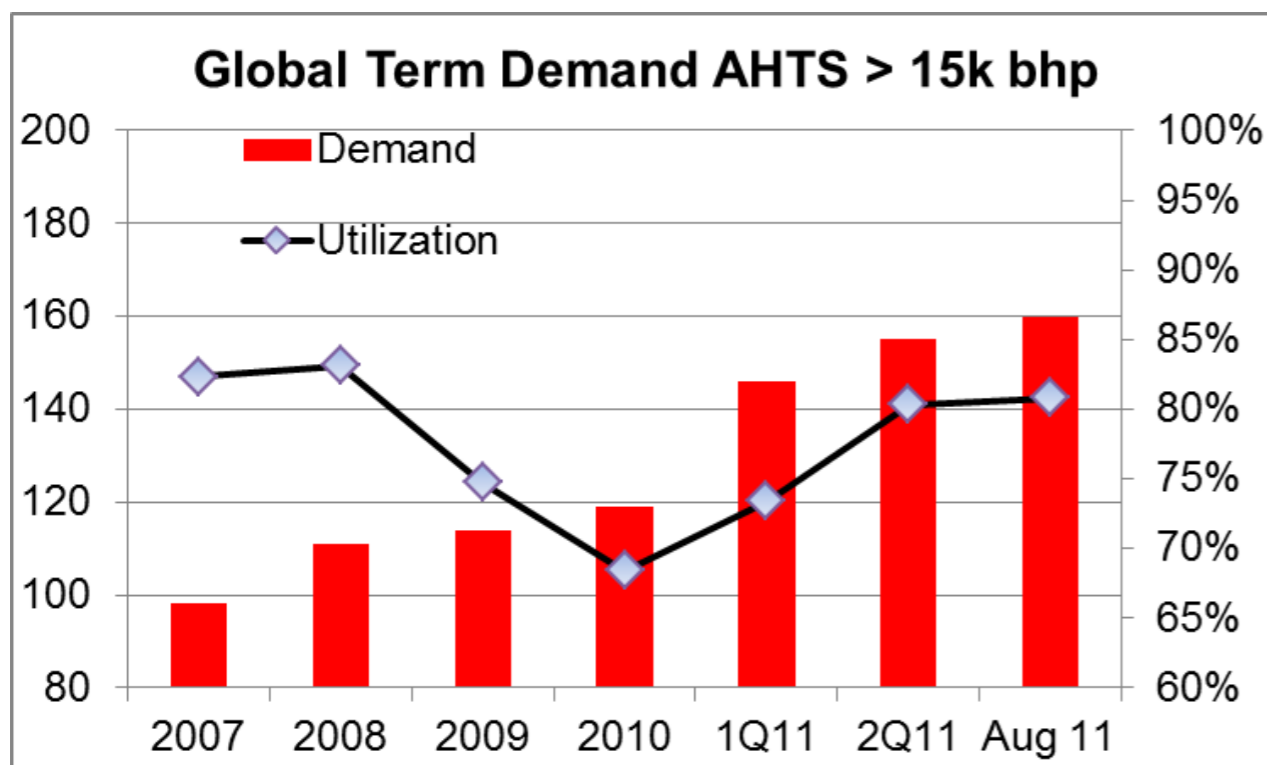
- Number of AHTS > 15k bhp working in the North Sea reduced by 15 vessels since 3Q10 to 45.
- Spot Fleet* currently around 25 vessels, significantly down from high of 45 in 3Q10.
- Expect stronger winter season Y/Y despite vessels ending term-work in the North Sea/other regions (seasonal) late 3Q11 and in 4Q11.
- No Newbuild deliveries until 2013.

- Number of PSV > 3.000 dwt working in the North Sea has stabilized around 180 vessels.
- Spot Fleet* currently around 20 vessels due to strong term-demand.
- Spot Fleet will increase in 4Q as vessels end term-work in the North Sea (seasonal).
- Around 45 PSVs currently on order from Norwegian yards cause some uncertainty.

* Spot Fleet = Total Fleet – Term Demand



Global AHTS and PSV Market



- Global Term Demand utilization AHTS > 15k currently above 80%, highest in three years.
- Especially strong demand growth in Brazil, but growth also seen in North Sea and parts of Asia/Australia.
- West Africa still slow, but to recover somewhat.
- Prospects in other regions and countries, like the Mediterranean and SE Asia.

- Global Term Demand utilization PSV > 3.000 currently in high 80s %.
- Strong growth in North Sea and Brazil, West Africa slow, but prospects. US GoM has turned up as rigs return to work post Macondo.
- Strong growth in Drill Support for DP rigs to continue (70 DP rigs on order).
- Some uncertainty in high PSV newbuilding activity.



Appendix

Operating Margin First Half

Amounts in USD million	First half 2011			First half 2010		
	Operating revenue	Operating expenses	Operating margin	Operating revenue	Operating expenses	Operating margin
PSVs	47,2	(23,3)	23,9	45,7	(21,3)	24,4
MRSVs	28,5	(12,2)	16,3	33,9	(16,1)	17,8
AHTS vessels	53,0	(30,3)	22,7	9,8	(9,8)	(0,0)
Brazilian built vessels	12,2	(10,9)	1,3	12,2	(8,4)	3,8
Cable installation	0,2	(2,5)	(2,3)	0,0	0,0	0,0
CMS	5,6	(5,4)	0,2	5,9	(5,1)	0,8
Siem WIS	0,0	0,0	0,0	1,7	(0,0)	1,7
Other	0,8	0,0	0,8	0,2	0,0	0,2
G&A	0,0	(16,3)	(16,3)	0,0	(11,6)	(11,6)
Total	147,5	(100,8)	46,7	109,4	(72,3)	37,2

Summary Employment

Figures in USD mill.	2011	2012	2013	2014	2015	2016=>	Total
PSVs	90%, 48	48%, 50	22%, 21	1%, 1	0%, 0	0	120
MRSVs	100%, 28	80%, 36	19%, 8	0%, 0	0%, 0	0	72
AHTS vessels	57%, 52	40%, 75	40%, 75	35%, 66	0%, 0	0	268
Brazilian built vessels	72%, 12	60%, 18	53%, 15	30%, 8	10%, 2	7	62
Other	50%, 12	50%, 25	37%, 18	0%, 0	0%, 0	0	67
Total order backlog vessels in operation	72%, 152	54%, 204	37%, 137	19%, 75	3%, 2	7	578
Order backlog vessels under construction	2	23	32	32	32	133	252
Total order backlog	154	226	169	107	34	140	830