

Earnings Presentation

Third Quarter 2011

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Vice President – Rune Juliusen

27 October 2011

Highlights third quarter 2011

- Agreed two-year contract with Statoil Petroleum AS for the large-size PSV "Siem Pilot".
- Agreed one-year contract, with one year option, with Statoil Petroleum AS for the medium-size PSV "Siddis Skipper".
- Increased ownership from 50% to 100% in Overseas Drilling Ltd, with commercial and technical operation of the vessel "JOIDES Resolution" from 1st August 2011.
- Loan facility agreed for debt financing of "JOIDES Resolution".

Subsequent Events

- In October, the Company received a committed term sheet for provision of new money under the USD 220 million loan and guarantee facility for same number of vessels. The new facility provides up to USD 88 million in additional cash.
- Delivery of the first of two fast supply vessels from Brazilian shipyard

Income Statement Q3

	Q3		January - September		Year Ended 31 December
	2011 Unaudited	2010 Unaudited	2011 Unaudited	2010 Unaudited	2010 Audited
Amounts in USD million					
Operating revenue	93.4	58.0	240.9	167.4	228.3
Operating expenses	(48.0)	(32.0)	(132.6)	(92.7)	(127.6)
Administration expenses	(9.7)	(6.4)	(26.0)	(18.0)	(26.0)
Operating margin ^[1]	35.7	19.5	82.4	56.7	74.6
Depreciation and amortisation	(21.3)	(15.0)	(60.3)	(38.6)	(59.3)
Gain/(Loss) on sale of assets	(0.0)	(0.8)	0.1	(0.8)	6.3
Gain/(Loss) FX forward contracts ^[2]	(1.8)	10.9	0.3	(8.2)	(4.8)
Net financial items ^[3]	(30.9)	13.1	(36.7)	(1.8)	(6.5)
Profit before tax	(18.4)	27.7	(14.3)	7.4	10.3
Income tax provision	(1.4)	(0.9)	(3.0)	(1.5)	(0.6)
Net Profit	(19.8)	26.8	(17.3)	5.9	9.7
Attributable to non-controlling interest	0.3	(0.2)	(0.2)	(0.2)	(0.5)
Attributable to shareholders of the Company	(20.1)	27.0	(17.1)	6.1	10.2
Net Profit	(19.8)	26.8	(17.3)	5.9	9.7
Earnings per share ^[4]	(0.05)	0.07	(0.04)	0.02	0.03
Average number of shares outstanding ^[5]	395,952	393,796	395,886	371,239	377,417

[1] Operating revenue less operating expenses

[2] Revaluation of off-balance sheet currency exchange contracts entered into in order to hedge future yard installments

[3] Including revaluation of non-USD currency balance sheet items

[4] Net profit / Average number of shares outstanding (diluted)

[5] Weighted average number of shares outstanding (diluted) ('000)

Comments to Q3 Income Statement

- 100% utilization in the PSV and MRSV segment.
 - Three PSVs to enter spot market in late 4Q.
- 90% utilization in the AHTS segment.
 - Seven AHTS vessels on term contracts, three in the spot market.
 - Utilization in the AHTS spot fleet at around 70%, with higher day rates.
 - Up to six vessels in the spot market from late 4Q.
- 76% utilization of the Brazilian Fleet (ex AHTS) , higher than in previous quarter due to less days off-hire related to dry-docking/mobilization.
- Cable Installation segment business with no installation work during 3Q.
 - Has commenced work in mid October.
- Siem WIS is on track to complete the enhanced qualification program for the Siem WIS PCD system within 4Q 2011, and the second PCD is also expected to be completed and tested in 4Q.
- Net loss of USD 20 million negatively impacted by FX items and interest rate swap agreements (majority un-realised) totalling USD 25 million for the quarter.



Operating Margin

Operating Margin Q3

Amounts in USD million	Q3 2011				Q3 2010			
	Operating revenue	Operating expenses	Operating margin	Operating margin %	Operating revenue	Operating expenses	Operating margin	Operating margin %
PSVs	25.3	(11.8)	13.5	53 %	25.8	(12.5)	13.3	52 %
MRSVs	14.5	(5.6)	8.9	61 %	13.6	(4.7)	8.9	65 %
AHTS vessels	36.9	(17.8)	19.1	52 %	10.1	(8.8)	1.3	13 %
Brazilian built vessels	8.0	(5.9)	2.1	26 %	6.4	(4.4)	2.0	31 %
Cable installation	0.4	(2.5)	(2.1)		0.0	0.0	0.0	
Scientific ocean drilling	6.7	(3.8)	2.9	44 %	0.0	0.0	0.0	
CMS	1.2	(0.7)	0.5	44 %	1.7	(1.5)	0.2	13 %
Siem WIS	0.1	0.0	0.1		0.2	(0.0)	0.2	
Other	0.5	0.0	0.5		0.1	0.0	0.1	
G&A		(9.7)	(9.7)			(6.4)	(6.4)	
Total	93.4	(57.8)	35.7	38 %	58.0	(38.4)	19.5	34 %

ODL (Scientific ocean drilling) consolidated on 100% basis from 1 August

Associated Companies

Amounts in USD million

	Q3		Nine months ended	
	2011	2010	2011	2010
Result from associated companies				
Overseas Drilling Ltd. (50%)	0.4	2.1	4.1	5.8
KS Big Orange XVIII (41.33%)	0.1	0.8	(0.1)	0.7
Ocean Commander KS (35%)	0.0	(0.0)	(1.7)	2.4
Other	0.0	(0.0)	(0.1)	(0.4)
Total	0.5	2.8	2.2	8.5

	Nine months ended	
	2011	2010
Investments in associates and other long-term receivables		
Overseas Drilling Ltd. (50%)	0.0	16.9
KS Big Orange XVIII (41.33%)	3.0	4.8
Ocean Commander KS (35%)	0.0	6.7
Other	0.7	3.3
Total associate	3.7	31.7
Other long term receivables	8.6	14.1
Total investments in associates and other long-term receivables	12.3	45.8

ODL (Scientific ocean drilling) consolidated on 100% basis from 1 August

Cable Installation Business

- Name change to Siem Offshore Contractors (SOC) completed in September to reflect successful integration into SIOFF Group.
- Middle East market remained slow in 3Q, resulting in Siem Carrier staying idle in 3Q.
- Recent signs of some improvement. Marketing and commercial efforts have been intensified.
- Secured work in Saudi Arabia and UAE for 45 days firm and options for up to 34 days.
 - First contract commenced 12 October.
- Currently bidding/in negotiations for work in the Middle East and India.
- Currently bidding for contracts in the European Offshore Wind Market, for cable installation work.



Siem WIS

- Siem WIS is on track to complete the enhanced qualification program for the Siem WIS PCD system within Q4 2011.
 - This qualification program significantly exceeds the normal API requirements and satisfies the highest standards requested by our customers. These qualification standards have not yet been met by any other competing systems in the market.
- Investments in the new improved manufacturing process for key components are delivering consistent quality, production and increased capacity.
- The first PCD MKII unit (second PCD) will be completed and tested in November 2011 and will be ready for deployment as planned before the end of the year.
- Market outlook remains strong. Focus shift to securing work for 2012 and beyond.



Financial Position and Cash Flow

Statement of Financial Position

Amounts in USD million	30 September 2011 Unaudited	30 September 2010 Unaudited	31 December 2010 Audited
Intangible assets	34.9	13.9	15.2
Vessels under construction	99.8	182.7	106.0
Vessels, equipment and other	1,450.3	1,140.5	1 287.9
CIRR loan deposits	61.5	68.8	65.0
Investment in associates and other long-term receivables	12.3	45.8	37.8
Debtors, prepayments and other current assets	88.2	73.3	84.5
Cash and cash equivalents	99.5	84.0	115.2
Total Assets	1,846.6	1,609.0	1,711.5
Total Equity	762.7	768.7	769.1
Borrowings falling due after 1 year	836.5	581.5	739.1
CIRR loan	61.5	68.8	65.0
Other non-current liabilities	36.9	13.0	12.6
Borrowings falling due within 1 year	92.8	128.6	71.1
Trade creditors and other current liabilities	56.1	48.5	54.6
Total Liabilities	1,083.9	840.3	942.4
Total Equity and Liabilities	1,846.6	1,609.0	1,711.5

Consolidated Statements of Cash Flows

Amounts in USD million	30.09.2011	30.09.2010	31.12.2010
Cash flow from operations	Unaudited	Unaudited	Audited
Profit before taxes, excluding interest	17.4	16.9	23.7
Interest paid	-19.7	-7.9	-12.8
Depreciation and amortization	60.3	38.6	59.3
Effect of unreal. currency exchange forward contracts	1.9	2.3	-3.6
Change in short-term receivable and payables	-10.5	-10.4	-10.6
Other changes	-1.0	-10.1	-16.6
Net cash flow from operations	48.4	29.4	39.4
Cash flow from investment activities			
Investments in fixed assets	-194.6	-380.4	-510.3
Loan repayment by shipyard	0.0	26.3	26.3
Proceeds from sale of fixed assets	1.2	-0.7	31.6
Investment in subsidiaries	-22.5	0.0	0.0
Other investment activities	10.4	4.3	10.9
Cash flow from investments	-205.5	-350.6	-441.5
Cash flow from financing activities			
Proceeds from raising of new equity	12.3	55.1	56.0
Proceeds from raising of new long-term borrowing	230.5	306.6	503.9
Repayment of long-term borrowing	-105.3	-42.3	-139.1
Cash flow from financing activities	137.4	319.3	420.8
Effect of exchange rate differences	3.9	-5.3	5.3
Net change in cash	-15.7	-7.1	24.1
Cash at bank start of period	115.2	91.1	91.1
Cash at bank end of period	99.5	84.0	115.2

Future Yard Instalments 3Q

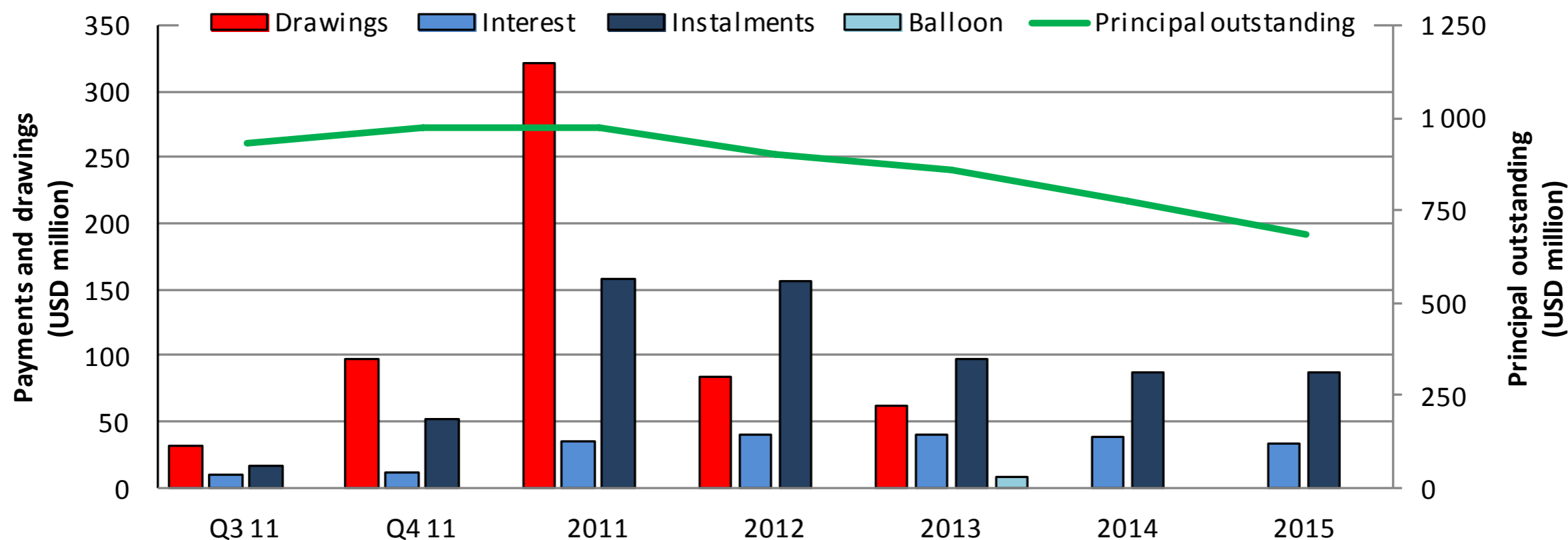
Amounts in USD
million

Future yard instalments	Q4-2011	2012	2013	Total
AHTS Vessels	0.0	0.0	0.0	0.0
FCVs and FSVs	1.6	0.0	0.0	1.6
OSRVs	12.4	19.9	0.0	32.4
PSVs	0.0	64.6	67.3	132.0
Total	14.1	84.6	67.3	166.0

Debt financing	4Q-2011	2012	2013	Total
AHTS Vessels	0.0	0.0	0.0	0.0
FCVs and FSVs	1.6	0.0	0.0	1.6
OSRVs	7.9	21.7	0.0	29.6
PSVs	0.0	62.6	62.6	125.1
Total	9.4	84.3	62.6	156.3

Newbuildings are fully financed through debt facilities.

Debt service overview



- Gross debt level expected to peak in 4Q11
- Current cash level and new debt restructuring increases flexibility
- Interest rate cost maintained around 4% p.a.



Employment and Deliveries

Vessels in Operation and Shipbuilding Contracts

PSV Employment

Vessel	Owner-ship	2011		2012				2013				2014				2015			
		4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	
Siem Sasha	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract											
Siem Sophie	100 %	Contract																	
Siem Louisa	100 %	Contract																	
Siem Danis	100 %	Contract																	
Siem Hanne	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract											
Siddis Skipper	51 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract option	Contract option	Contract option									
Siem Supplier	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	
Hugin Explorer	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	
Siem Sailor	51 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	
Siem Pilot	51 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract									
Siddis Mariner	51%	Contract	Contract	Contract option	Contract option	Contract option	Contract option	Contract option											
Total order backlog in % and USD mill.		80%, 21	65%	68			32%	32			1%	1			0%	0			

Contract
 Contract option
 Spot work

MRSV Employment

Vessel	Owner-ship	2011	2012				2013				2014				2015			
		4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q
Siem Swordfish	100 %	Contract	Contract	Contract														
Seven Sisters	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option
Siem Marlin	100 %	Contract	Contract	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option
Adams Vision	100 %	Contract	Contract	Contract	Contract	Contract	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option
Total order backlog in % and USD mill.		100%, 14	80%	36			19%	8				0%	0			0%	0	



Contract



Contract option



Spot work



AHTS Employment

Vessel	Owner-ship	2011	2012				2013				2014				2015			
		4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q
Siem Pearl	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract option	Contract option	Contract option	Contract option
Siem Emerald	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract option	Contract option	Contract option	Contract option
Siem Sapphire	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract option	Contract option	Contract option	Contract option
Siem Aquamarine	100 %	Contract	Contract option	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work
Siem Ruby	100 %	Contract	Contract option	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work
Siem Topaz	100 %	Contract option	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work
Siem Diamond	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract option	Contract option	Contract option	Contract option
Siem Amethyst	100 %	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work
Siem Garnet	0 %	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work
Siem Opal	0 %	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work	Spot work
Total order backlog in % and USD mill.		47%, 21	40%	72			40%	72			35%	64			0%	0		



Contract



Contract option



Spot work



Other Employment

Vessel	Type	Ownership	2011	2012				2013				2014				2015			
			4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q
Big Orange XVIII	WSV	41 %																	
Joides Resolution	SPV	100 %																	
Total order backlog in % and USD mill.			100%, 7	50%	25			37%	18			0%	0			0%	0		
Marati	OSRV	100 %																	
Marabá	OSRV	100 %																	
Parnaíba	FSV	100 %																	
Paropriá	FSV	100 %																	
Paracaru	FSV	100 %																	
Capela	FSV	100 %																	
Piracicaba	FSV	100 %																	
Parati	FSV	100 %																	
Siem Piatã	FCV	100 %																	
Atalaia	FSV	100 %																	
Total order backlog in % and USD mill.			77%, 5	60%	16			53%	13			30%	7			10%	2		



Contract



Contract option



Spot work

Vessel Deliveries

Vessel	Type	Owner-ship	2011	2012				2013				2014				2015						
			4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q			
Siem Caetés	FSV	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract USD 23 mil		
Siem Carajás	FSV	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract USD 23 mil	
Siem Pendotiba	FCV	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract USD 18 mil	
Brazil 'TBN'	OSRV	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract USD 94 mil	
Brazil 'TBN'	OSRV	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract USD 94 mil	
Brazil 'TBN'	PSV	100 %	Under Construction	Under Construction	Under Construction	Under Construction	Under Construction	Under Construction	Under Construction	Under Construction	Under Construction	Under Construction	Under Construction	Under Construction	Under Construction	Under Construction	Under Construction	Under Construction	Under Construction			
Brazil 'TBN'	PSV	100 %	Under Construction	Under Construction	Under Construction	Under Construction	Under Construction	Under Construction	Under Construction	Under Construction	Under Construction	Under Construction	Under Construction	Under Construction	Under Construction	Under Construction	Under Construction	Under Construction	Under Construction	Under Construction		

Under Construction
 Contract
 Contract option



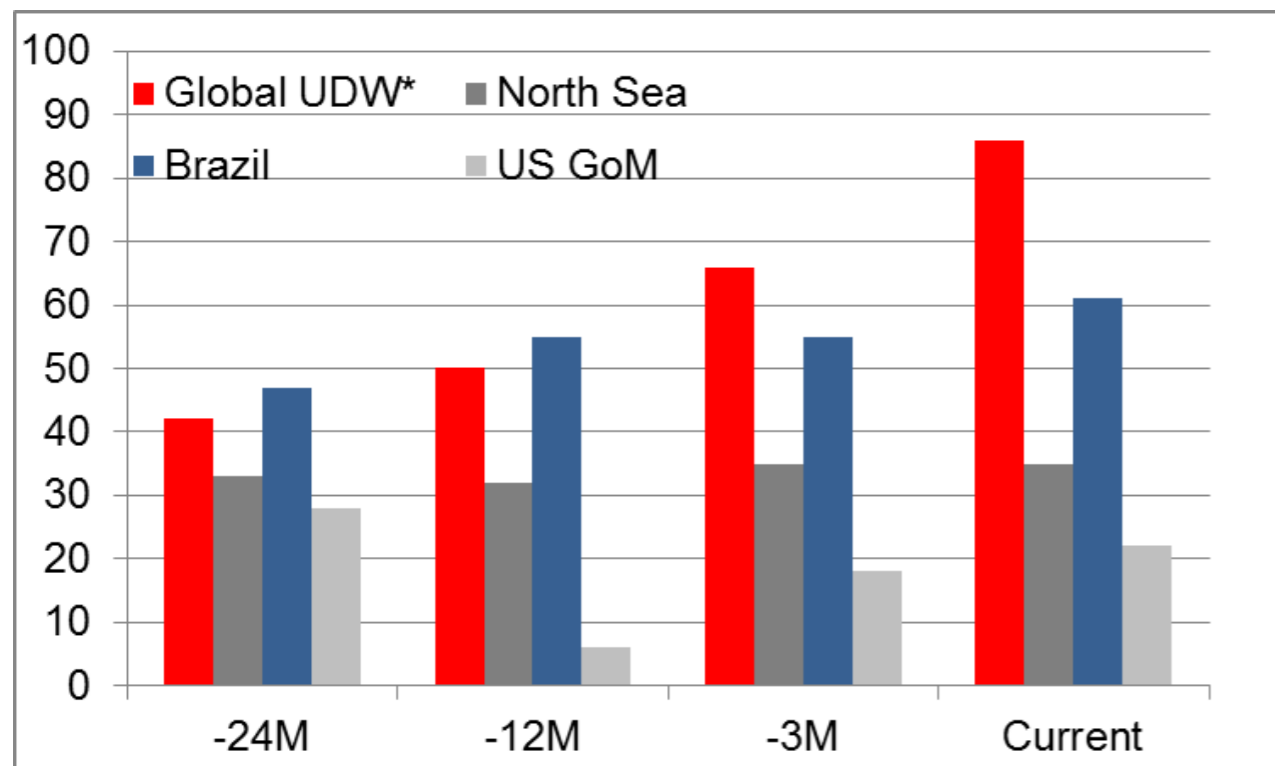
Market outlook

Market outlook summary

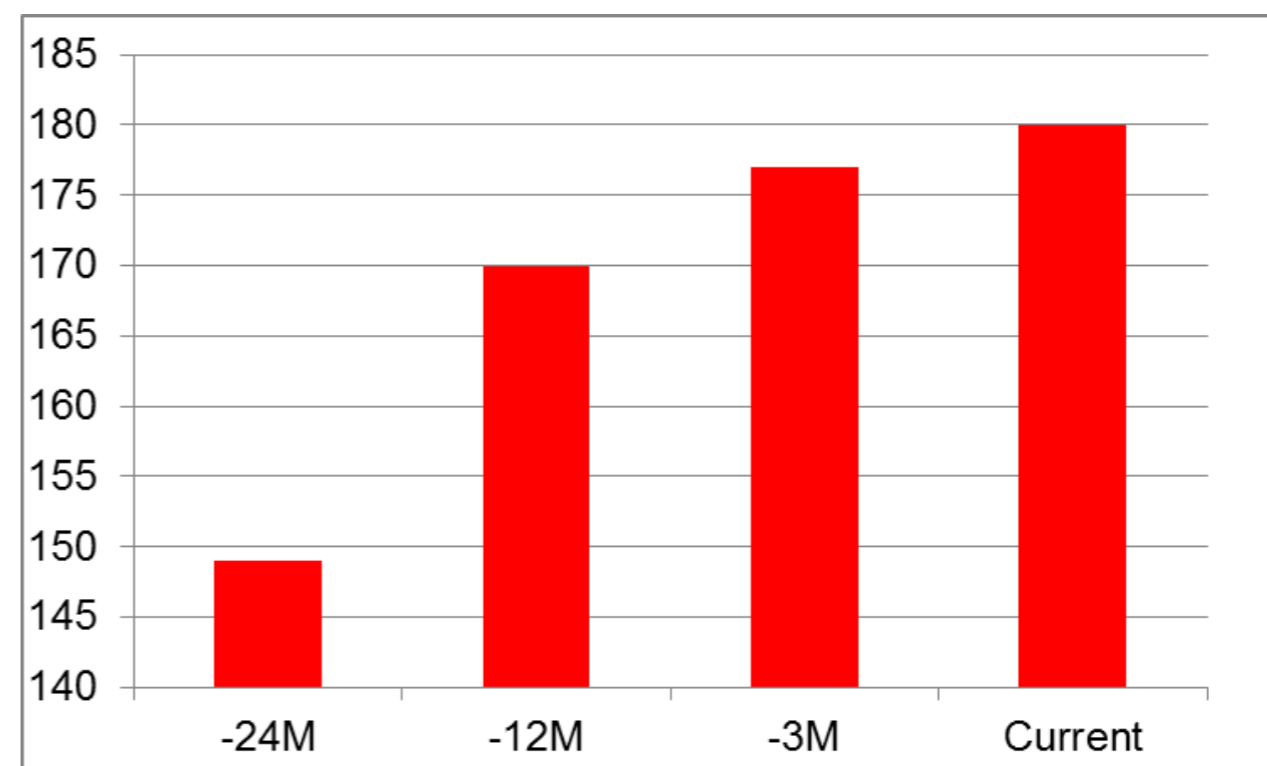
- The North Sea spot market improved sequentially in 3Q11 and start of 4Q11 shows further strengthening. AHTS vessels with average dayrates in 3Q11 of around NOK350,000 and PSVs around NOK160,000. A number of fixtures recently made above NOK1,000,000 for AHTS vessels.
- Coming winter season expected to be stronger than in the previous two years:
 - Relatively stable North Sea AHTS Fleet expected
 - Increased activity to be somewhat offset by AHTS vessels entering the spot market late fourth quarter, as a result of ending term-work in the North Sea and other regions.
- Long-term outlook is positive with increase in Drilling, FPSO, and Subsea activities.
 - More uncertainty surrounding the global economic situation.
- Global Demand continue to increase: Brazil continues to be strong. US GoM and West Africa turning up on PSVs. Some uptick/prospects in Mediterranean and parts of Asia/Australia in AHTS segment.
- Still some uncertainty with regards to the relatively large number of OSV newbuilds to be delivered in certain segments, especially PSVs, and how it will impact the market in 2012-13.

Global Rig and FPSO Market

Global Drilling Market



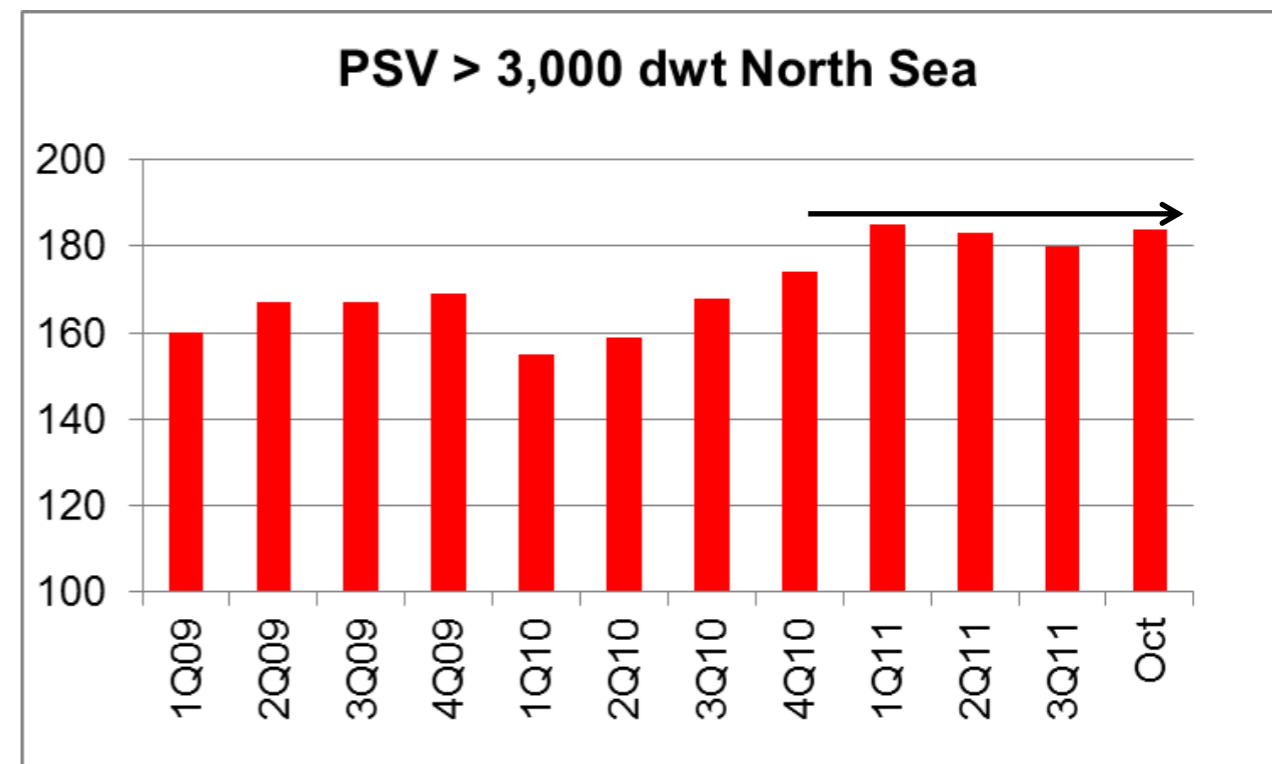
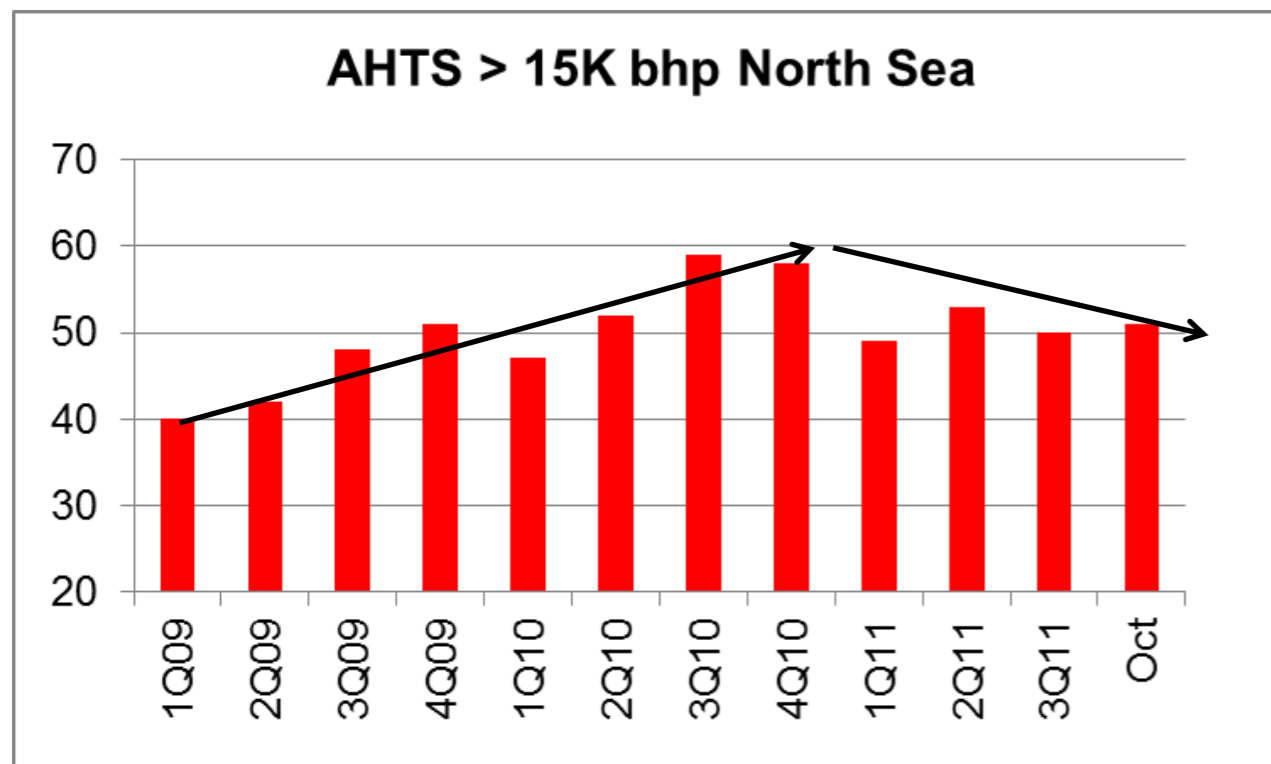
Global FPSO market



* = Ultra Deep Water (UDW)

- Total # UDW Drilling rigs currently working at 86, up from 50 twelve months ago (-12M).
- Total # North Sea Floater Rigs currently working at 35, up from 31 twelve months ago (-12M).
- Total # Floater Rigs currently working in Brazil at 61, up from 55 twelve months ago (-12M).
- Total # FPSOs currently working and under construction at 180, up from 170 twelve months ago (-12M).
- Continue to see increased activity going forward for both Drilling, FPSO and Subsea.
 - Recent increase in rig activity in West Africa and the Mediterranean

North Sea Market



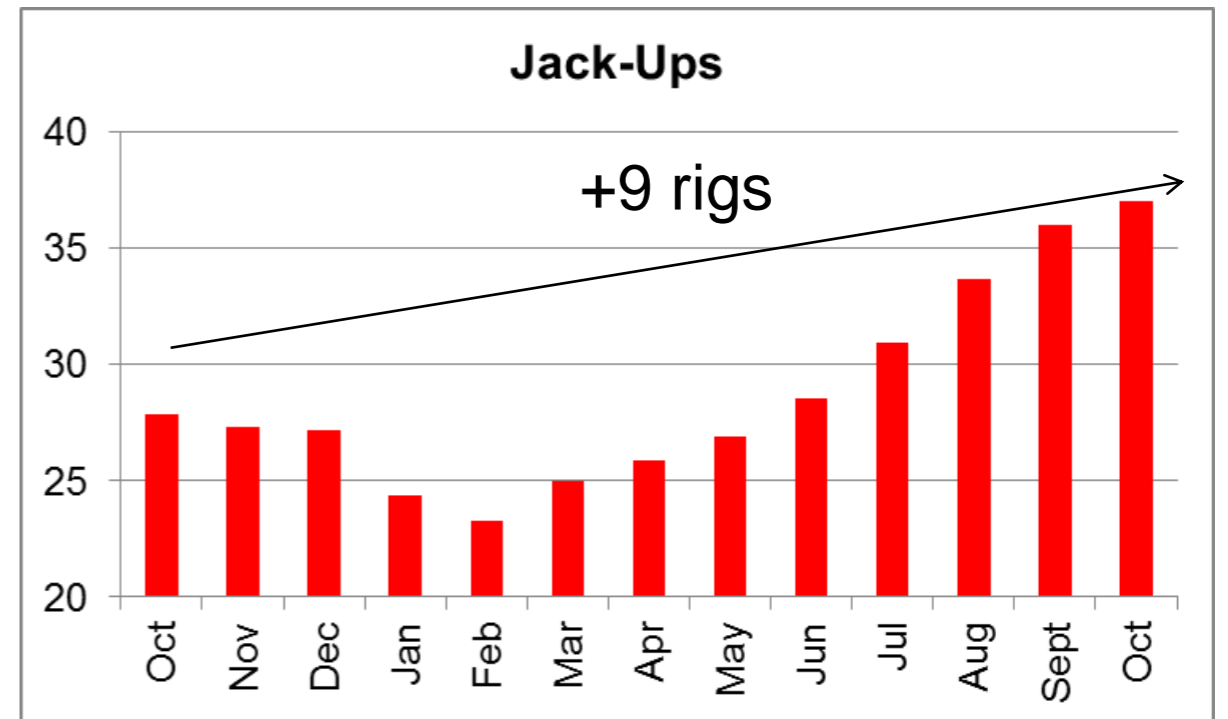
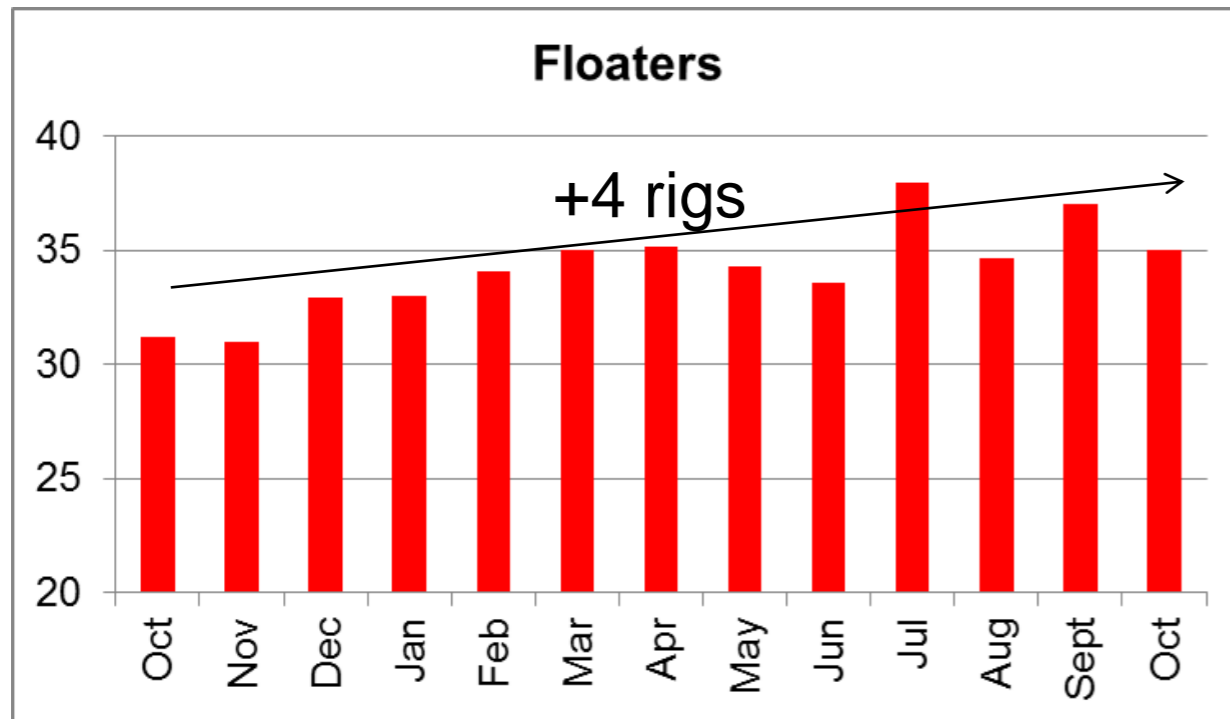
- Number of AHTS > 15k bhp in the North Sea reduced by almost 10 vessels since 3Q10 to 50.
- Spot Fleet* currently around 30 vessels, significantly down from high of 45 in 3Q10.
- Expect stronger winter season Y/Y despite vessels ending term-work in the North Sea/other regions (seasonal) late 4Q11.
- No Newbuild deliveries until 2013.
- Increased rig activity expected.

- Number of PSV > 3,000 dwt working in the North Sea has stabilized around 180 vessels.
- Strong international markets and North Sea term demand has kept spot fleet at low level.
- Spot Fleet* currently around 30 vessels, will increase further in 4Q as vessels end term-work in the North Sea (seasonal).
- Around 45 PSVs currently on order from Norwegian yards cause some uncertainty.



* Spot Fleet = Total Fleet – Term Demand

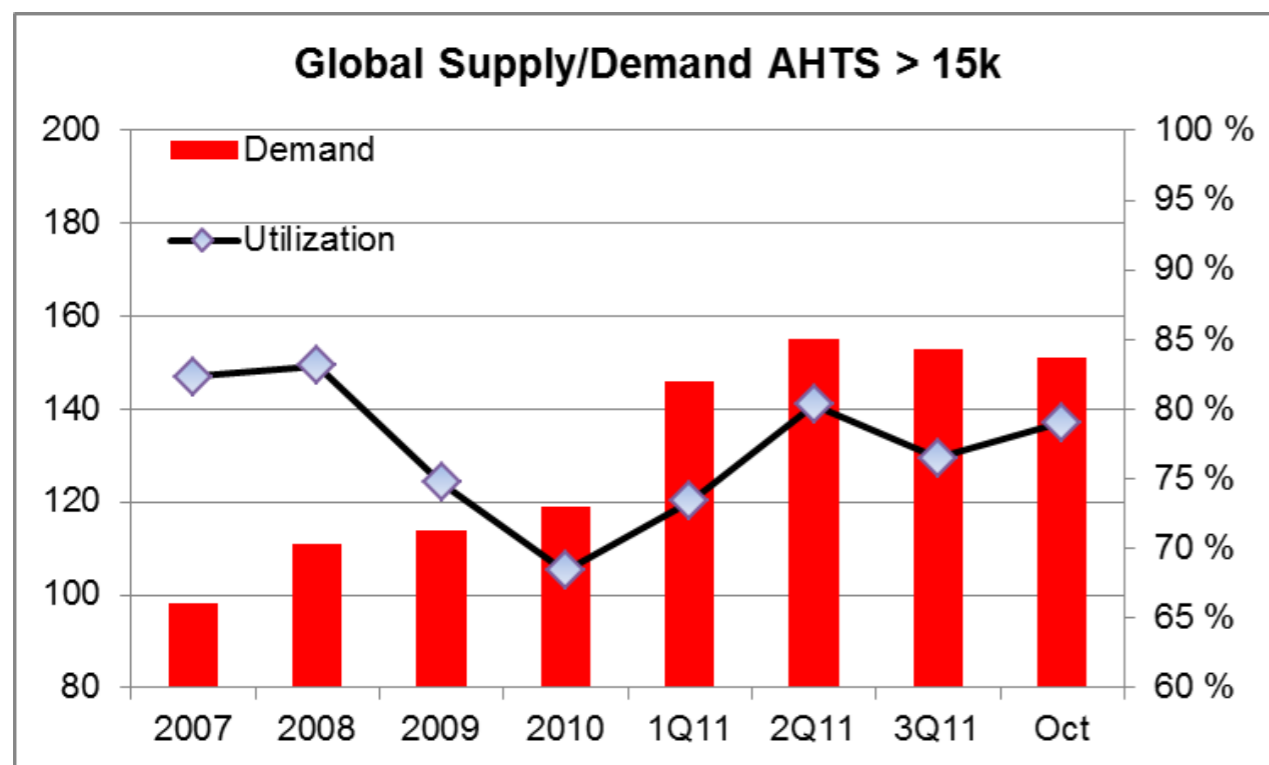
North Sea Rigs working last 12 months



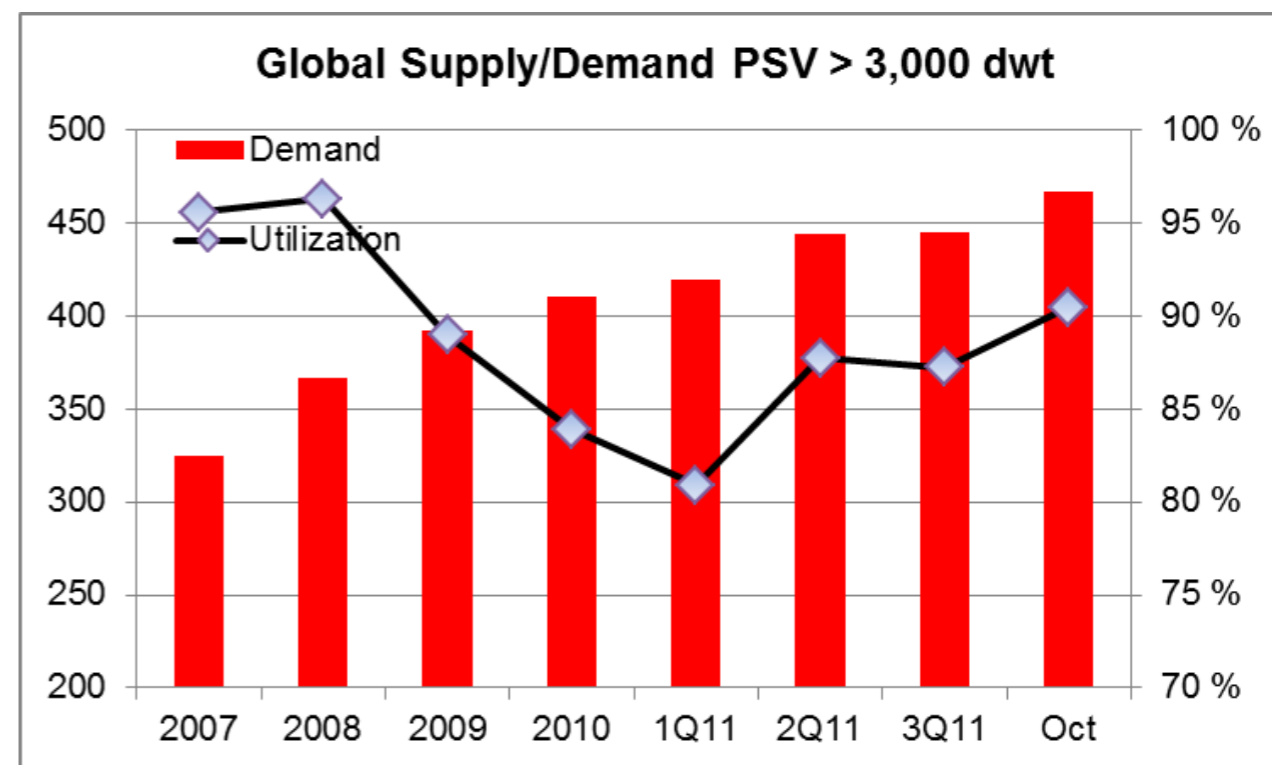
- Number of semis and drillships working in the North Sea up from 31 to 35 last 12 months.
- Expected to increase in coming years as new rigs enter the Market (Norway).
- Scarcity of rigs in Norway, only two rigs come off contract before mid 2013.
- 2012 season in the UK looks more promising based on recent contract awards.

- Number of Jack-Ups working in the North Sea is up from 28 to 37 last 12 months.
- Expected to increase in coming years as new rigs enter the Market (Norway).
- UK seasonality not that evident in Jack-Ups due to backlog.

Global AHTS and PSV Market



- Global Term Demand utilization AHTS > 15k currently close to 80%, significantly up from 2009-2010 levels.
- Strong demand growth in Brazil, but growth also seen in North Sea, parts of Asia/Australia, Greenland and recently in the Mediterranean.
- West Africa still slow, expected to recover somewhat going forward.



- Global Term Demand utilization PSV > 3,000 dwt currently in > 90%.
- In addition to Brazil, demand growth also recently seen in West Africa, US GoM, and parts of Asia.
- Strong growth in Drill Support for DP rigs to continue (>70 DP rigs on order).
- Some uncertainty in high PSV newbuilding activity.



Appendix

Operating Margin First Nine Months

Amounts in USD million	First nine months 2011				First nine months 2010			
	Operating revenue	Operating expenses	Operating margin	Operating margin %	Operating revenue	Operating expenses	Operating margin	Operating margin %
PSVs	72.5	(35.0)	37.4	52 %	71.5	(33.8)	37.7	53 %
MRSVs	43.0	(17.9)	25.1	58 %	47.5	(20.8)	26.7	56 %
AHTS vessels	89.8	(48.1)	41.7	46 %	19.9	(18.6)	1.2	6 %
Brazilian built vessels	20.2	(16.8)	3.4	17 %	18.6	(12.9)	5.7	31 %
Cable installation	0.6	(5.0)	(4.4)		0.0	0.0	0.0	
Scientific ocean drilling	6.7	(3.8)	2.9	44 %	0.0	0.0	0.0	
CMS	6.8	(6.0)	0.8	11 %	7.6	(6.5)	1.1	14 %
Siem WIS	0.1	0.0	0.1		1.9	(0.0)	1.9	
Other	1.3	0.0	1.3		0.3	0.0	0.3	
G&A	0.0	(26.0)	(26.0)		0.0	(18.0)	(18.0)	
Total	240.9	(158.6)	82.4	34 %	167.4	(110.7)	56.7	34 %

Summary Employment

Figures in USD mill.	2011	2012	2013	2014	2015	2016=>	Total
PSVs	80%, 21	65%, 68	32%, 32	1%, 1	0%, 0	0	122
MRSVs	100%, 14	80%, 36	19%, 8	0%, 0	0%, 0	0	58
AHTS vessels	47%, 21	40%, 72	40%, 72	35%, 64	0%, 0	0	229
Brazilian built vessels	77%, 5	60%, 16	53%, 13	30%, 7	10%, 2	7	49
Other	100%, 7	50%, 25	37%, 18	0%, 0	0%, 0	0	50
Total order backlog vessels in operation	75%, 68	54%, 216	40%, 143	19%, 72	3%, 2	7	508
Order backlog vessels under construction	2	23	32	32	32	134	252
Total order backlog	70	239	175	103	34	141	760