

Earnings Presentation

First Quarter 2011

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CFO – Dagfinn Lie

10 May 2011

Highlights First Quarter 2011

- High commercial and operational performance for the AHTS fleet.
- Contract award milestone achieved by winning contract for five vessels (two AHTS vessels and three PSV vessels) for the Capricorn drilling campaign west of Greenland.
- Newbuild AHTS vessel “Siem Opal ” owned by the pool partner joined the AHTS pool. The ninth in the series of ten AHTS vessels from a Norwegian yard.
- Delivery of first fast crew vessel from Brazilian shipyard.
- Acquisition of one large-size PSV through the 51% owned subsidiary Siem Meling DA. The vessel has commenced one year contract with Statoil, with one additional year of option.
- Agreed in principle to increase ownership in Overseas Drilling Limited from 50% to 100% at a price of USD 22.5 million.
- One year extension of the charter for the MRSV “Siem Marlin”, with charterer’s option for an additional 2 + 1 year.
- Sale of the Company’s minority shareholding of 34% in the company WellCem AS at a price equal to cost.

Subsequent Events

- Entered the business for submarine cable installation, repair and maintenance projects, through the acquisition of Five Ocean Services GmbH.
- Delivery of the eighth AHTS vessel, the “Siem Amethyst”, owned by the Company being the final vessel in the series of ten AHTS vessels from a Norwegian yard.

Income Statement

	Q1		Jan-Dec
	2011 Unaudited	2010 Unaudited	2010 Audited
Amounts in USD million			
Operating Revenue	68.9	49.8	228.3
Operating expenses	(39.5)	(31.8)	(127.6)
Administration expenses	(7.6)	(6.0)	(26.0)
Operating margin [1]	21.8	12.0	74.6
Depreciation and amortisation	(18.7)	(10.9)	(59.3)
Gain/(Loss) on sale of assets	0.1	0.0	6.3
Gain/(Loss) FX forward contracts [2]	1.3	(7.0)	(4.8)
Net financial items [3]	(2.1)	(3.8)	(6.5)
Profit before tax	2.4	(9.6)	10.3
Income Tax Provision	(1.5)	(0.5)	(0.6)
Net Profit	0.9	(10.2)	9.7
Attributable to non-controlling interest	(0.4)	0.0	(0.5)
Attributable to equity holders	1.3	(10.2)	10.2
Net Profit	0.9	(10.2)	9.7
Earnings per share [4]	0.00	(0.03)	0.03
Average number of shares outstanding [5]	395,752	359,774	377,414

[1] Operating revenue less operating expenses

[2] Revaluation of off-balance sheet currency exchange contracts entered into in order to hedge future yard installments

[3] Including revaluation of non-USD currency balance sheet items

[4] Net profit / Average number of shares outstanding (diluted)

[5] Weighted average number of shares outstanding (diluted) ('000)



Operating Margin

Operating Margin – Q1

Amounts in USD million	Q1 2011			Q1 2010		
	Operating revenue	Operating expenses	Operating margin	Operating revenue	Operating expenses	Operating margin
PSV	23.4	(11.8)	11.7	20.4	(10.6)	9.8
MRSV	14.2	(6.4)	7.8	17.1	(9.6)	7.5
AHTS	22.0	(14.8)	7.2	1.9	(4.1)	(2.3)
Brazilian	6.4	(4.3)	2.1	6.0	(4.2)	1.9
CMS	2.6	(2.3)	0.3	3.8	(3.3)	0.5
Siem WIS	0.0	0.0	0.0	0.4	(0.0)	0.4
Other	0.4	0.0	0.4	0.2	0.0	0.2
G&A	0.0	(7.6)	(7.6)	0.0	(6.0)	(6.0)
Total	68.9	(47.1)	21.8	49.8	(37.8)	12.0

Siem WIS – Status

- Continue to work with Statoil on the PCD for future MPD operations on the Gullfaks field in the North Sea.
- Successfully completed the qualification of the PCD system to applicable tests in the API 16RCD standard, as requested by Shell. Several oil companies and other third parties witnessed the test.
- Extended tests to qualify for high pressure and high temperature wells are now being performed and are expected to be completed in second quarter.
- Discussing commercial contracts with several oil and service companies regarding the use of the PCD technology.
- Commenced building program for new PCDs to be able to serve a growing market within offshore MPD service world wide.
- New CEO in Siem WIS appointed and to commence his employment in June.

Five Oceans Services (FOS) Acquisition

Rationale:

- Submarine Power Cable Installation market identified as a growing market
- FOS offers solid engineering capabilities and project execution expertise, a good match coupled with SIOFF's marine capabilities

Scope of work:

- Engineering Services, Studies and Support Services, Installation Services, Repair and Maintenance Services, Trenching Services
- 49 employees with experience from the installation market, and more than 20 successfully completed projects
- Main Asset is the "Siem Carrier", other vessels have been rented on project basis
- Focus on Middle East, Mediterranean, NW Europe Renewables

Main Markets:

- Standard energy market
- Offshore oil and gas industry
- Renewable energy industry
- Repair and maintenance services

Market Outlook and activity:

- Improvement projected in traditional markets after some slow years post financial crisis
- Very strong outlook for Renewables Market, although still an immature market
- Tendering activity in Middle East/Mediterranean and NW Europe
- FOS is not expected to contribute to Operating Margin in 2011, but should improve going forward

Associated Companies

Amounts in USD million

Result from associated companies	31 March	
	2011	2010
Overseas Drilling Ltd. (50%)	1.9	2.2
KS Big Orange XVIII (41.33%)	0.1	(0.2)
Ocean Commander KS (35%)	(1.7)	0.2
Other	(0.1)	(0.2)
Total	0.2	2.0

Investments in associates and other long-term receivables	31 March	
	2011	2010
Overseas Drilling Ltd. (50%)	11.5	13.3
KS Big Orange XVIII (41.33%)	4.1	4.7
Ocean Commander KS (35%)	0.0	6.9
Other	0.7	3.1
Total associate	16.4	28.0
Other long term receivables	9.8	8.8
Total investments in associates and other long-term receivables	26.2	36.8



Financial Position and Cash Flow

Statement of Financial Position

Amounts in USD million	31 March 2011 Unaudited	31 March 2010 Unaudited	31 December 2010 Audited
Intangible assets	15.1	14.1	15.2
Vessels under construction	107.8	207.4	106.0
Vessels, equipment and other	1,357.0	822.2	1,287.9
CIRR loan deposits	69.0	70.7	65.0
Investment in associates and other long-term receivables	26.2	36.8	37.8
Debtors, prepayments and other current assets	95.7	82.2	84.5
Cash and cash equivalents	65.8	49.2	115.2
Total Assets	1,736.6	1,282.6	1,711.5
Total Equity	783.0	663.0	769.1
Borrowings falling due after 1 year	745.6	441.0	739.1
CIRR loan	69.0	70.7	65.0
Other non-current liabilities	13.0	8.1	12.6
Borrowings falling due within 1 year	75.7	48.3	71.1
Trade creditors and other current liabilities	50.3	51.5	54.6
Total Liabilities	953.6	619.5	942.4
Total Equity and Liabilities	1,736.6	1,282.6	1,711.5

Future Yard Instalments

Amounts in USD million

Future yard instalments	Q2-2011	Q3-2011	Q4-2011	2012	2013	2014	Total
Total	101.2	9.8	7.4	80.8	65.3	0.0	264.4

Debt financing	Q2-2011	Q3-2011	Q4-2011	2012	2013	2014	Total
Total	94.5	7.3	8.0	70.9	62.6	0.0	243.2

Debt facilities (forecasted)	Q2-2011	Q3-2011	Q4-2011	2012	2013	2014	Total
Open balance	821.3	890.0	884.7	864.7	787.5	757.5	821.3
Drawings	94.5	7.3	8.0	70.9	62.6	0.0	243.2
Instalments	-25.9	-12.5	-28.0	-148.1	-92.5	-85.6	-392.6
Closing balance	890.0	884.7	864.7	787.5	757.5	672.0	672.0

- Average interest cost of approximately 4%.
- Debt financing secured for all newbuilds.



Employment and Deliveries

Vessels in Operation and Shipbuilding Contracts

PSV Employment

Vessel	Ownership	2011			2012				2013				2014				2015			
		2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q
Siem Sasha	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract										
Siem Sophie	100 %	Contract	Contract																	
Siem Louisa	100 %	Contract	Contract																	
Siem Danis	100 %	Contract	Contract																	
Siem Hanne	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract										
Siddis Skipper	51 %	Contract	Contract		Contract option	Contract option	Contract option	Contract option	Contract option	Contract option										
Siem Supplier	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract option										
Hugin Explorer	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract option											
Siem Sailor	51 %	Contract	Contract option	Contract option																
Siem Pilot	51 %	Contract	Contract	Contract	Contract option	Contract option	Contract option	Contract option	Contract option	Contract option										
Siddis Mariner	51%	Contract	Contract	Contract	Contract	Contract option	Contract option	Contract option	Contract option	Contract option										
Total order backlog in % and USD mill.		83%	66		40%	42			13%	12				0%	0			0%	0	

Contract
 Contract option
 Spot work

Vessels in Operation

AHTS and MRSV Employment

Vessel	Ownership	2011			2012				2013				2014				2015			
		2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q
Siem Pearl	100 %																			
Siem Emerald	100 %																			
Siem Sapphire	100 %																			
Siem Aquamarine	100 %																			
Siem Ruby	100 %																			
Siem Topaz	100 %																			
Siem Diamond	100 %																			
Siem Garnet	0 %																			
Siem Opal	0 %																			
Total order backlog in % and USD mill.		54%	72		40%	73			40%	73			35%	64			0%	0		

Vessel	Ownership	2011			2012				2013				2014				2015			
		2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q
Siem Swordfish	100 %																			
Seven Sisters	100 %																			
Siem Marlin	100 %																			
Adams Vision	100 %																			
Total order backlog in % and USD mill.		100 %	42		80%	36			19%	8			0%	0			0%	0		



SIEM
OFFSHORE

Other Employment

Vessel	Type	Ownership	2011			2012				2013				2014				2015				
			2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	
Big Orange XVIII	WSV	41 %																				
Joides Resolution	SPV	50 %																				
Total order backlog in % and USD mill.			39%	11		50%	15			37%	11			0%	0			0%	0			
Marati	OSRV	100 %																				
Marabá	OSRV	100 %																				
Parnaíba	FSV	100 %																				
Paropriá	FSV	100 %																				
Paracaru	FSV	100 %																				
Capela	FSV	100 %																				
Piracicaba	FSV	100 %																				
Parati	FSV	100 %																				
Siem Piatã	FCV	100 %																				
Atalaia	FSV	100 %																				
Total order backlog in % and USD mill.			78%	17		61%	18			53%	14			30%	7			10%	2			



Contract



Contract option



Spot work



SIEM
OFFSHORE

Vessel Deliveries

Vessel	Type	Ownership	2011			2012				2013				2014				2015			
			2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q
Siem Amethyst	AHTS	100 %	Under Construction																		
Siem Caetés	FSV	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract
Siem Carajás	FSV	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract
Siem Pendotiba	FCV	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract
Brazil 'TBN'	OSRV	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract
Brazil 'TBN'	OSRV	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract
Brazil 'TBN'	PSV	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract
Brazil 'TBN'	PSV	100 %	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract

Under Construction
 Contract
 Contract option





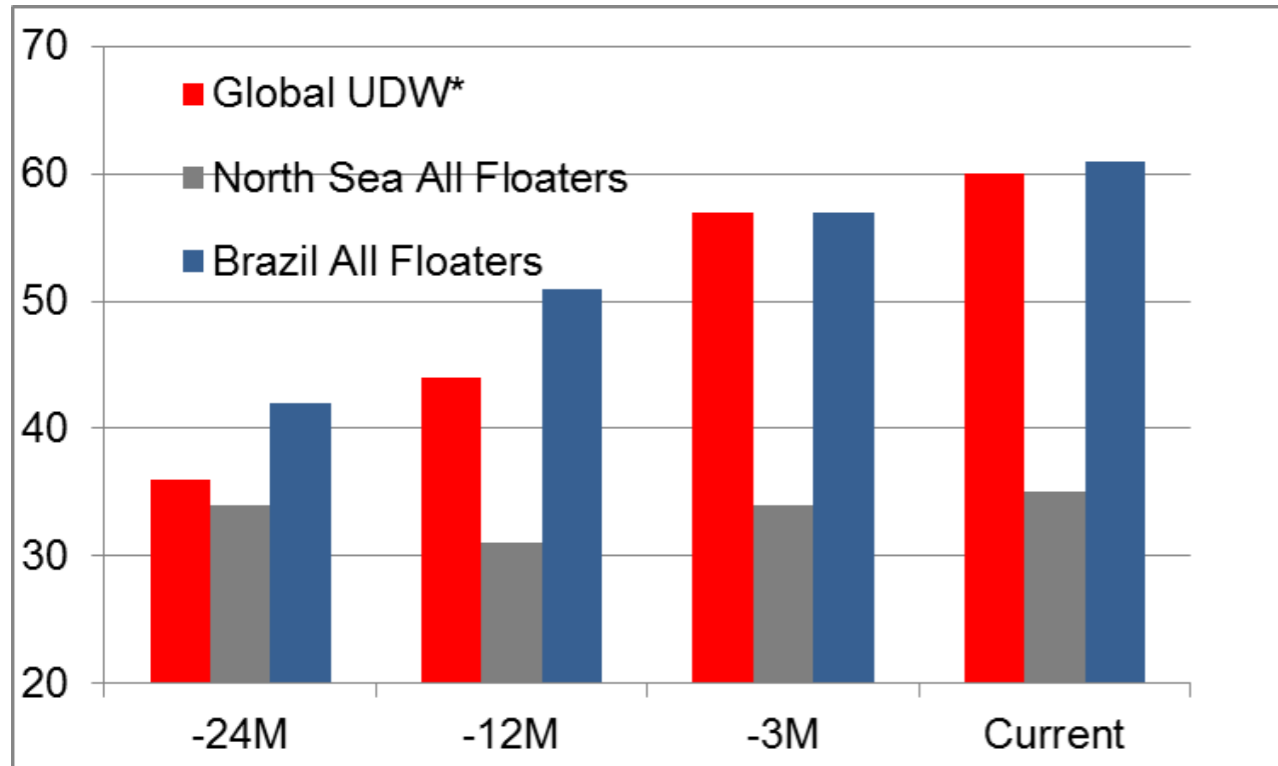
Market outlook

Market Outlook

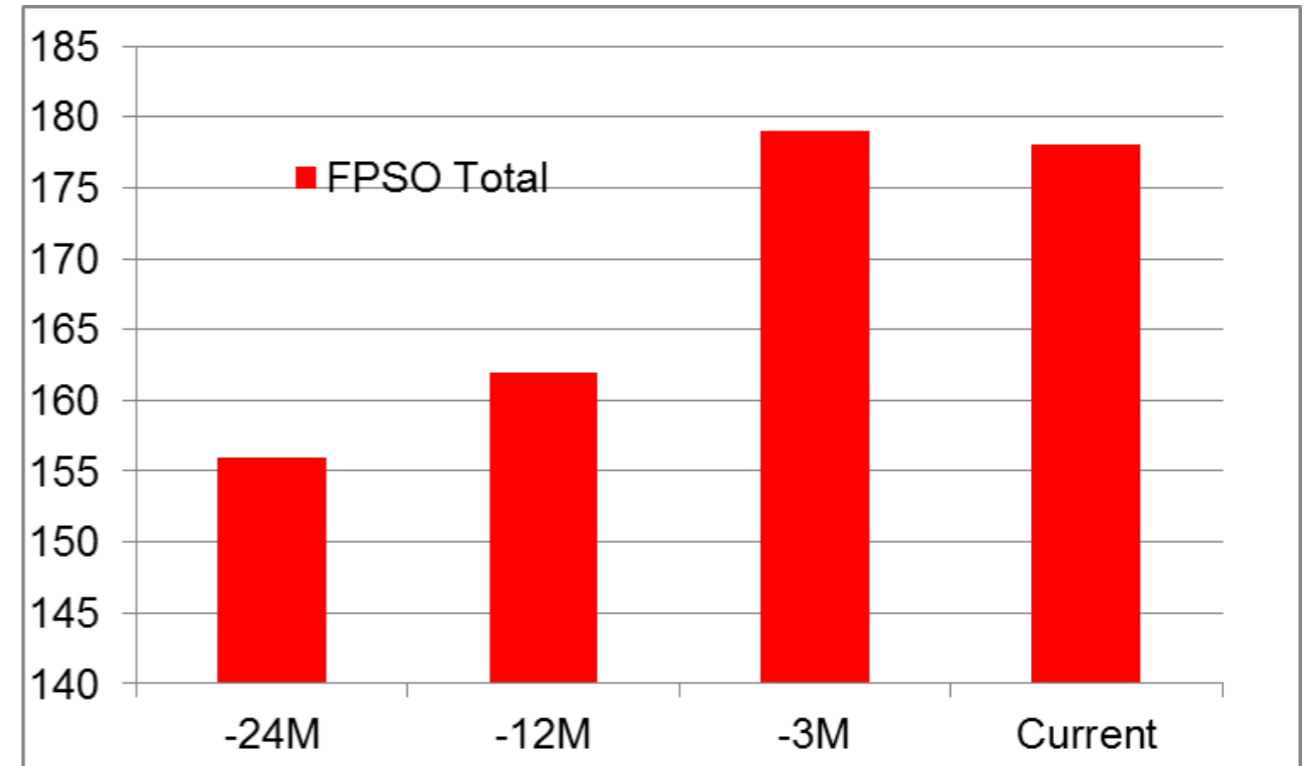
- The North Sea spot market improved gradually in 1Q11, and 2Q11 started off on a strong note compared with levels at the beginning of the year. Large AHTS vessels with dayrates of around NOK 300,000 and PSVs above NOK 150,000 in March/April.
- Dayrates in the North Sea spot market have dropped from this level entering May, but market is expected to improve again later in 2Q11 as a number of vessels will leave for term work in other regions and demand continues to increase. Number of new vessels to enter the North Sea market is limited in coming months.
- Long-term outlook is positive with generally higher activity and E&P spending.
- Increase in Drilling, FPSO, and Subsea activities seen in coming years.
 - Increase in UDW Rig Fleet of 9 units since 4Q10 report
- Despite a prevailed overhang of OSVs and more newbuilds entering the market, the global market has started to recover.
- Brazil continues to be strong, signs of improvement in the North Sea, US GoM turning for first time post Macondo. West Africa still flat, but long-term prospects.
- Firm backlog of approx. \$ 840 million provides a good basis in coming years.

Global Rig and FPSO Market

Global Drilling Market



Global FPSO market

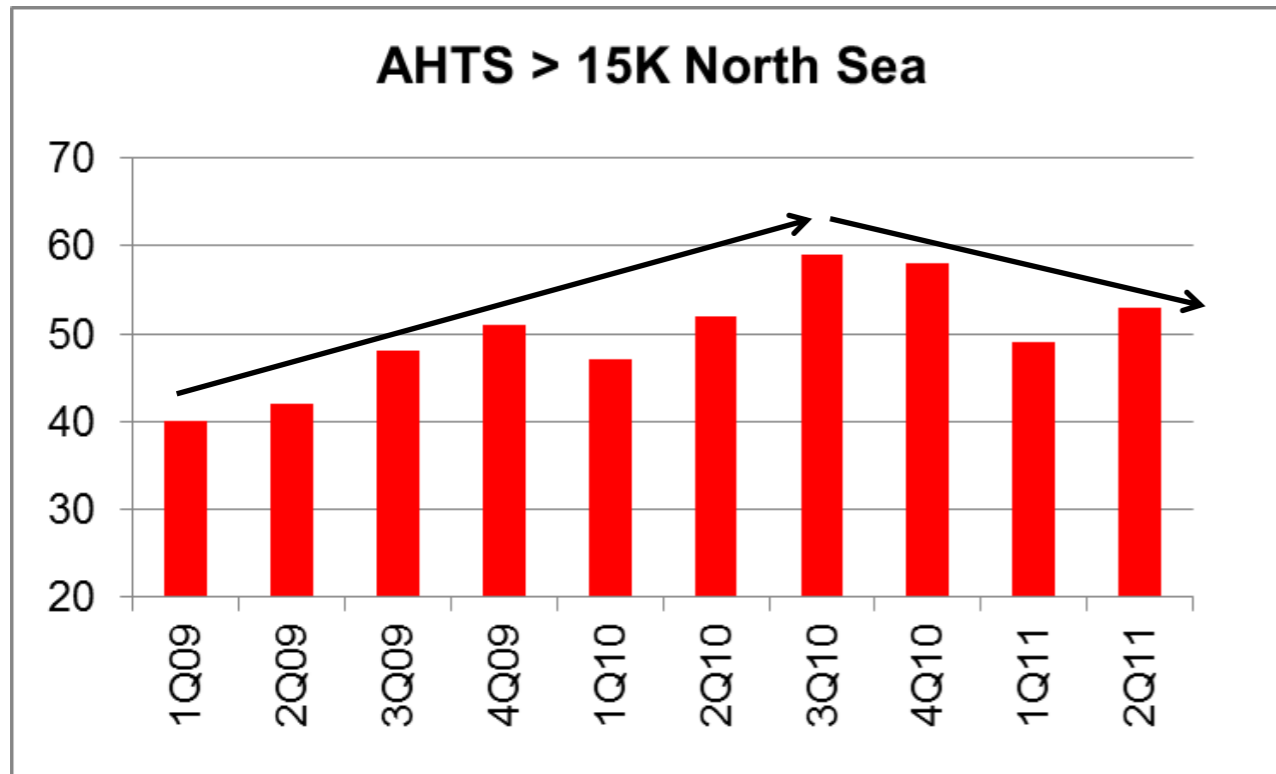


* = Ultra Deep Water (UDW)

- Total # UDW Drilling rigs currently working at 60, up from 44 twelve months ago (-12M).
- Total # North Sea Floater Rigs currently working at 35, up from 31 twelve months ago (-12M).
- Total # Floater Rigs currently working in Brazil at 61, up from 51 twelve months ago (-12M).
- Total # FPSOs currently working and under construction at 178, up from 162 twelve months ago (-12M).
- Continue to see increased activity going forward for both Drilling, FPSO and Subsea.

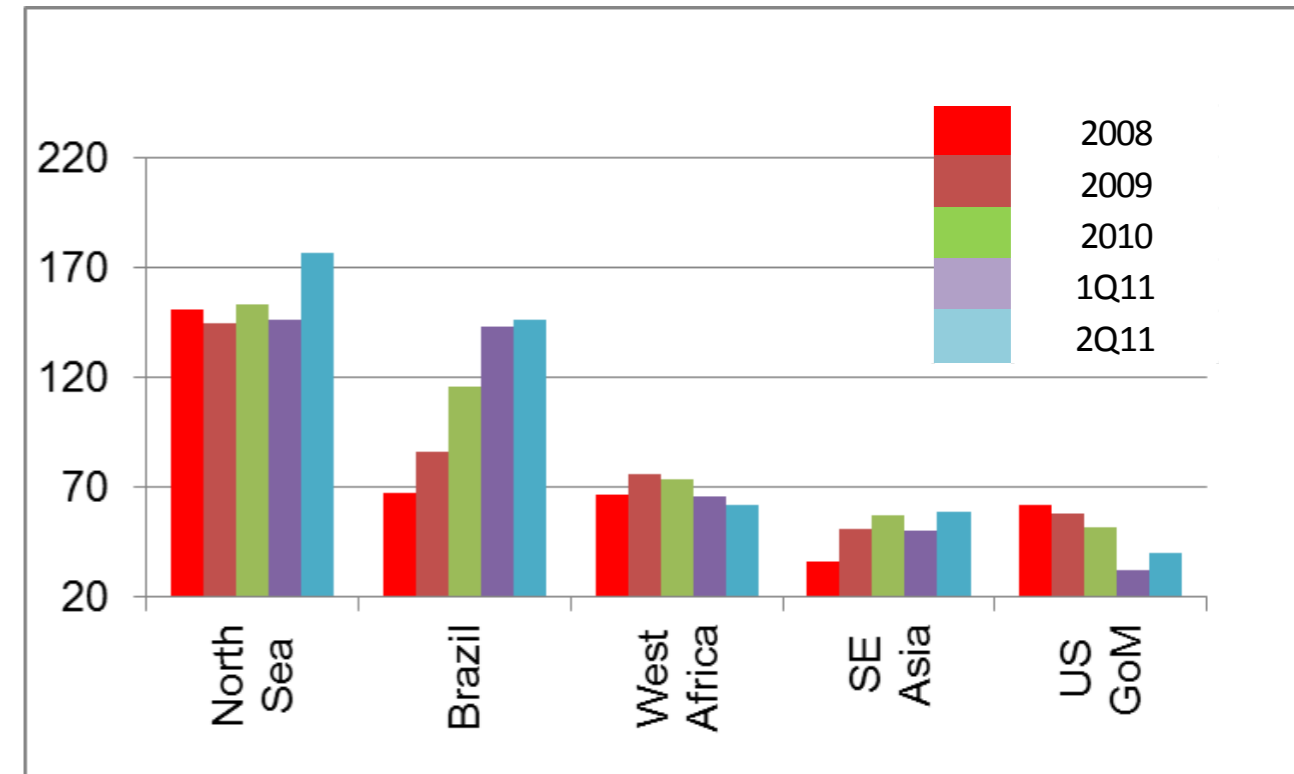
OSV Market

North Sea AHTS Fleet



- Number of AHTS > 15,000 BHP working in the North Sea increased in 2009-2010 with newbuild deliveries.
- From 3Q10 the number of AHTS in the North Sea has declined by 5-10 vessels.
- Will most likely in coming months decline further.

Global Term Demand PSV/AHTS*



- Global Term demand for High-End OSVs continues to increase, largely driven by Brazil.
 - Brazil up > 100% since 2008
- North Sea is also improving, and US GoM has turned for first time post Macondo.
- West Africa flat, but improving prospects.

* = PSVs > 3,000 DWT and AHTS > 15,000 >BHP



73 UDW Drilling Rigs under construction

Rig Name	Construction Status	Rig Name	Construction Status	Rig Name	Construction Status
1 Aker Drsh Tbn1	On Order	25 Hai Yang Shi You 981	Under Construction	49 Pacific Sharav	On Order
2 Aker Drsh Tbn2	On Order	26 Island Innovator	Under Construction	50 Petroserv Semi Tbn1	Under Construction
3 Atwood Advantage	On Order	27 La Muralla IV	Under Construction	51 Queiroz Delba Drsh Tbn1	Under Construction
4 Atwood Condor	Under Construction	28 Maersk Drsh Tbn1	On Order	52 Queiroz Delba Drsh Tbn2	Under Construction
5 Bolshaya Medveditsa	Planned	29 Maersk Drsh Tbn2	On Order	53 Scarabeo 8	Under Construction
6 Carolina	Under Construction	30 Noble Bully I	Under Construction	54 Scarabeo 9	Under Construction
7 Cerrado	Under Construction	31 Noble Bully II	Under Construction	55 Sertao	Under Construction
8 COSLInnovator	Under Construction	32 Noble Drsh Tbn5	On Order	56 Sete Brasil Drsh Tbn1	On Order
9 COSLPromoter	Under Construction	33 Noble Drsh Tbn6	On Order	57 Sete Brasil Drsh Tbn2	On Order
10 Dalian Developer	Under Construction	34 Noble Drsh Tbn7	On Order	58 Sete Brasil Drsh Tbn3	On Order
11 Deep Ocean Marquesas	On Order	35 Noble Globe Trotter	Under Construction	59 Sete Brasil Drsh Tbn4	On Order
12 Deep Ocean Molokai	Under Construction	36 Noble Globe Trotter 2	Under Construction	60 Sete Brasil Drsh Tbn5	On Order
13 Deepsea Metro I	Under Construction	37 Norbe IX	Under Construction	61 Sete Brasil Drsh Tbn6	On Order
14 Deepsea Metro II	Under Construction	38 Ocean BlackHawk	On Order	62 Sete Brasil Drsh Tbn7	On Order
15 Delba III	Under Construction	39 Ocean BlackHornet	On Order	63 Sevan Brasil	Under Construction
16 Delba IV	Planned	40 Ocean Rig Mykonos	Under Construction	64 Sevan Semi Tbn4	Planned
17 DragonQuest	Under Construction	41 Ocean Rig Poseidon	Under Construction	65 Sevan Semi Tbn5	Planned
18 Dryships Drsh Tbn5	On Order	42 Odebrecht Drsh Tbn5	Planned	66 Severnoye Siyanie	Under Construction
19 Dryships Drsh Tbn6	On Order	43 Odebrecht Semi Tbn1	Planned	67 Songa Eclipse	Under Construction
20 ENSCO 8504	Under Construction	44 ODN I	Under Construction	68 Stena DrillMAX ICE	Under Construction
21 ENSCO 8505	Under Construction	45 ODN II	Under Construction	69 West Auriga	On Order
22 ENSCO 8506	Under Construction	46 Pacific Khamsin	On Order	70 West Capricorn	Under Construction
23 Etesco Takatsugu J	Under Construction	47 Pacific Mistral	Under Construction	71 West Leo	Under Construction
24 Fred Olsen Drsh Tbn1	On Order	48 Pacific Santa Ana	Under Construction	72 West Tellus	On Order
				73 West Vela	On Order

- 73 UDW rigs currently under construction, of which ~65 to be delivered before YE 2013
- 6 UDW rigs delivered since February
- Net increase in Supply of UDW rigs of 9 since 4Q10 update
- Positive leading indicator to activity

Appendix

Consolidated Statement of Cash Flows

Amounts in USD million	31.12.2011	31.12.2010	31.12.2010
Cash flow from operations	Unaudited	Unaudited	Audited
Profit /(loss) before taxes, excluding interest	6.5	-7.1	23.7
Depreciation and amortization	18.7	10.9	59.3
Effect of unreal. currency exchange forward contracts	-0.2	3.2	-3.6
Change in short-term receivable and payables	-19.5	3.2	-10.6
Other changes	-2.2	-6.8	-29.3
Net cash flow from operations	3.4	3.4	39.4
Cash flow from investments activities			
Investments in fixed assets	-78.9	-104.0	-510.3
Repayment of loan to shipyard	0.0	10.1	26.3
Received from sale of fixed assets	0.1	0.0	31.6
Other investments activities	12.8	0.1	10.9
Cash flow from investments	-66.0	-93.8	-441.5
Cash flow from financing activities			
Settlement for sale of interest rate derivatives	0.0	0.0	0.0
Received from raising of new equity	8.9	0.5	56.0
Received from raising of new borrowing	72.5	56.1	503.9
Repayment of borrowing	-67.2	-9.0	-139.1
Cash flow from financing activities	14.2	47.5	420.8
Effect of exchange rate differences	-1.0	1.0	5.3
Net change in cash	-49.4	-41.9	24.1
Cash at bank start of period	115.2	91.1	91.1
Cash at bank end of period	65.8	49.2	115.2